"Sovereign Wealth Fund "Samruk-Kazyna" JSC

Interim condensed consolidated financial statements (unaudited)

As at June 30, 2018 and for the three and six months then ended

Interim	condensed	consolidated	financial	statements
			(unaudited)

"Sovereign	Wealth	Fund	"Samru	k-Kazyna"	JSC

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Report on Review of Interim Condensed Consolidated Financial Information

To the Shareholder and Management of "Sovereign Wealth Fund "Samruk-Kazyna" JSC

Introduction

We have reviewed the accompanying interim condensed consolidated financial statements of "Sovereign Wealth Fund "Samruk-Kazyna" JSC and its subsidiaries, which comprise the interim consolidated balance sheet as at 30 June 2018 and the interim consolidated statement of comprehensive income for the three and six months then ended, interim consolidated statements of changes in equity and cash flows for the six months then ended and selected explanatory notes (interim condensed consolidated financial information). Management is responsible for the preparation and presentation of this interim condensed consolidated financial information in accordance with IAS 34, *Interim Financial Reporting*. Our responsibility is to express a conclusion on this interim condensed consolidated financial information based on our review.

Scope of review

We conducted our review in accordance with International Standard on Review Engagements 2410, Review of Interim Financial Information Performed by the Independent Auditor of the Entity. A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.



Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the accompanying interim condensed consolidated financial information of "Sovereign Wealth Fund "Samruk-Kazyna" JSC and its subsidiaries is not prepared, in all material respects, in accordance with IAS 34, Interim Financial Reporting.

Ernst & Young LLP

Paul Cohn Audit partner

Adil Syzdykov Auditor

Auditor qualification certificate No. MΦ-0000172 dated 23 December 2013 Dinara Malayeva

Ernst and Young LLP

State audit license for audit activities on the territory of the Republic of Kazakhstan: series MΦЮ-2 No. 0000003 issued by the Ministry of finance of the Republic of Kazakhstan on 15 July 2005

050060, Republic of Kazakhstan, Almaty Al-Farabi ave., 77/7, Esentai Tower

12 September 2018

INTERIM CONSOLIDATED BALANCE SHEET

In millions of tenge	Note	June 30, 2018 (unaudited)	December 31, 2017 (audited) (restated)*
Assets			
Non-current assets			
Property, plant and equipment	7	11,694,620	11,503,317
Intangible assets	8	1,135,925	993,585
Exploration and evaluation assets		439,337	451,782
Investment property		11,270	11,601
Investments in joint ventures and associates	9	3,045,781	2,856,767
Loans issued and finance lease receivables		586,448	593,325
Amounts due from credit institutions	10	373,658	502,493
Deferred tax assets		160,960	169,280
Other non-current financial assets		72,748	95,620
Other non-current assets	11	837,456	691,328
		18,358,203	17,869,098
Current assets			
Inventories		583,601	538,416
VAT receivable		121,225	145,954
Income tax prepaid		51,013	54,626
Trade accounts receivable	12	943,776	641,453
Loans issued and finance lease receivables		240,574	250,362
Amounts due from credit institutions	10	651,076	1,951,384
Other current financial assets		32,145	30,250
Other current assets	12	395,249	381,753
Cash and cash equivalents	13	2,685,087	2,263,938
		5,703,746	6,258,136
Assets classified as held for sale	6	331,540	199,874
Total assets		24,393,489	24,327,108

INTERIM CONSOLIDATED BALANCE SHEET (continued)

In millions of tongs	Note	June 30, 2018 (unaudited)	December 31, 2017 (audited) (restated)*
In millions of tenge	14016	(unaddited)	(restated)
Equity and liabilities			
Equity attributable to equity holder of the Parent			
Share capital		5,133,476	5,133,476
Additional paid-in capital	14.1	17,168	13,189
Currency translation reserve		946,387	919,146
Revaluation reserve of investments at fair value through other			
comprehensive income		29,448	26,177
Hedging reserve		(54,702)	(54,666)
Other capital reserves		(16,743)	(16,742)
Retained earnings		4,516,286	3,982,070
		10,571,320	10,002,650
Non-controlling interest		1,155,479	1,821,720
Total equity		11,726,799	11,824,370
Total odally		,. = -,	,
Non-current liabilities			
Borrowings	15	5,630,335	5,417,510
Loans from the Government of the Republic of Kazakhstan		787,221	776,141
Finance lease liabilities		114,985	120,091
Provisions		252,443	247,285
Deferred tax liabilities		767,747	707,447
Employee benefit liability		82,285	81,172
Prepayment on oil supply agreements	16	1,082,109	1,109,265
Other non-current liabilities		112,343	106,148
		8,829,468	8,565,059
Command linkilidian			
Current liabilities Borrowings	15	1,183,224	1,636,757
Loans from the Government of the Republic of Kazakhstan	10	6,121	5,907
Finance lease liabilities		19,665	19,755
Provisions		123,206	115,967
Employee benefit liability		6,776	6,883
Income tax payable		49,132	16,252
		943,130	849,216
Trade and other payables	16	397,927	332,330
Prepayment on oil supply agreements Other current liabilities	17	852,715	865,963
Other current liabilities	17	3,581,896	3,849,030
		3,301,030	3,048,030
Liabilities associated with assets classified as held for sale	6	255,326	88,649
Total liabilities		12,666,690	12,502,738
Total equity and liabilities		24,393,489	24,327,108

* Certain numbers shown here do not correspond to the consolidated financial statements for the year ended December 31, 2017 and reflect adjustments made, refer to Note 6

Managing Director for Economy and Finance

Beibit Karymsakov

Chief accountant

Almaz Andrakhmanova

INTERIM CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME

		For the three m		For the six mo	
		2010	2017	2040	2017
	Note	2018	(unaudited) (restated*)	2018 (unaudited)	(unaudited) (restated*)
In millions of tenge	Note	(unaudited)	(restated)	(unaudited)	(restated)
Continuing operations					
Revenue	18	2,639,284	1,725,761	4,757,865	3,338,665
Government grants		7,135	5,130	12,154	9,058
		2,646,419	1,730,891	4,770,019	3,347,723
Cost of sales	19	(2,047,487)	(1,317,682)	(3,685,947)	(2,607,503)
Gross profit		598,932	413,209	1,084,072	740,220
General and administrative expenses	20	(117,746)	(99,945)	(209,848)	(190,410)
Transportation and selling expenses	21	(168,846)	(91,200)	(329,991)	(207,673)
Impairment loss, net	22	(67,194)	(33,653)	(76,392)	(25,183)
Gain on disposal of subsidiaries		3,259	188	11,012	1,684
Bargain purchase gain	5	_	_	96,858	_
Operating profit		248,405	188,599	575,711	318,638
Finance costs	23	(251,084)	(116,152)	(376,010)	(224,386)
Finance income	24	93,819	52,319	135,885	95,676
Other non-operating loss		(2,004)	(14,648)	(10,653)	(20,310)
Other non-operating income		6,062	21,802	17,560	28,376
Share in profit of joint ventures and					
associates, net	25	178,235	114,485	357,776	239,110
Net foreign exchange gain/(loss)		131,457	58,019	57,555	(6,999)
Profit before income tax		404,890	304,424	757,824	430,105
Income tax expenses		(100,953)	(75,554)	(164,735)	(136,492)
Net profit for the period from			\$1.000.000 BEGS \$100.0000		
continuing operations		303,937	228,870	593,089	293,613
Discontinued operations					
Loss from discontinued operations,				(0.7.0)	(0.005)
net of income tax	6	(2,920)	(2,776)	(3,542)	(6,035)
Net profit for the period		301,017	226,094	589,547	287,578
Net profit for the period					
attributable to:		272 720	100.022	E2E 447	226 967
Equity holder of the Parent		273,720	190,033	535,447 54,100	236,867 50,711
Non-controlling interest		27,297	36,061		
		301,017	226,094	589,547	287,578

INTERIM CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME (continued)

	For the three m		For the six mo	
In millions of tenge	2018 (unaudited)	2017 (unaudited) (restated*)	2018 (unaudited)	2017 (unaudited) (restated*)
Other comprehensive income,				
net of tax Other comprehensive income to be reclassified to profit or loss in subsequent periods				
Exchange differences on translation of foreign operations	95,159	(25,465)	12,919	(118,223)
Unrealized loss from revaluation of available- for-sale investments Unrealized gain from revaluation of	-	(10,325)	-	(12,150)
investments at fair value through other comprehensive income	25	_	36	-
(Loss)/gain on cash flow hedge Net realized gain on available-for-sale	(2,384)	(7,584)	655	1,904
investments Reclassification of cumulative loss on disposal	-	6,634	-	7,014
of debt instruments at fair value through other comprehensive income Reclassification to profit or loss of a foreign	13	-	149	-
currency translation reserve upon the disposal of foreign subsidiaries	(476)	-	(476)	-
Share of the OCI items of associates and joint ventures	919	1,083	634	(593)
Tax effect on transactions of OCI components		214	_	(827)
Other comprehensive income/(loss) to be reclassified to profit or loss in subsequent periods	93,256	(35,443)	13,917	(122,875)
Other comprehensive income not to be reclassified to profit or loss in subsequent periods				
Share of the OCI items of associates and joint ventures	15	(20)	134	(170)
Actuarial gain/(loss) on defined benefit plans	805	(1,080)	805	(1,795)
Tax effect on transactions of OCI components	(196)	183	(166)	184
Other comprehensive income/(loss) not to be reclassified to profit or loss in subsequent periods	624	(917)	773	(1,781)
Other comprehensive income/(loss) for the period, net of tax	93,880	(36,360)	14,690	(124,656)
Total comprehensive income for the period, net of tax	394,897	189,734	604,237	162,922
Total comprehensive income for the period, net of tax, attributable to:				
Equity holder of the Parent	345,736	135,064	541,369	117,410
Non-controlling interest	49,161	54,670	62,868	45,512
And a second sec	394,897	189,734	604,237	162,922

^{*} Certain numbers shown here do not correspond to the consolidated financial statements for the three and six months ended June 30, 2017 and reflect adjustments made, refer to Notes 2, 6.

Managing Director for Economy and Finance

Beibit Karymsakov

Chief accountant

Almaz Abdrakhmanova

INTERIM CONSOLIDATED STATEMENT OF CHANGES IN EQUITY

the Parent	1000	
the polity holder of	to ordered morares of	
Attributable to th	THE PROPERTY OF	

				מוווע	שנוווסמומחום ום ווום בלמול ווסומבו כו וווב ו מוביוו	ווסומבו כו הוכים	15				
	I.			Revaluation reserve for							
			Additional	available-	Currency		Other			Non-	
		Share	paid-in	for-sale	translation	Hedging	capital	Retained	i	controlling	
In millions of tenge	Note	capital	capital	investments	reserve	reserve	reserves	earnings	Total	interest	Total
Balance as at											
December 31, 2016											
(audited) (restated)		5,058,658	1	31,032	1,006,189	(52,712)	(16,522)	3,480,564	9,507,209	1,640,592	11,147,801
Total comprehensive income											
for the period		1	ı	(5,136)	(133,377)	(544)	Î	256,467	117,410	45,512	162,922
Issue of shares		50,266	1	1	ı	ı	ľ	t	50,266	1	50,266
Other contributions of the											
Shareholder		ı	11,196	1	1	1	1	ı	11,196	ı	11,196
Dividends		1	1	1	1	1	1	1	1	(20,758)	(20,758)
Other distributions to the											
Shareholder		1	1	1	1	1	1	(80,667)	(80,667)	1	(80,667)
Disposal of subsidiaries		1	1	1	(108)	1	1	1	(108)	(6)	(117)
Acquisition of subsidiaries		1	1	1	1	1	1	(306)	(306)	27,661	27,355
Change in ownership											
interests of subsidiaries -											
acquisition of non-											
controlling interest		1	1	Ĭ	1,209	ı	ī	3,559	4,768	(4,768)	Ī
Other equity movements		1	1	1	1	1	(62)	7	(06)	82	(8)
Balance as at											
June 30, 2017											
(unaudited)		5,108,924	11,196	25,896	873,913	(53,256)	(16,619)	3,659,624	9,609,678	1,688,312	11,297,990

INTERIM CONSOLIDATED STATEMENT OF CHANGES IN EQUITY (continued)

				Attribu	Attributable to the equity holder of the Parent	y holder of the	Parent				
In millions of tenge	Note	Share	Additional paid-in capital	Revaluation reserve of investments at fair value through other comprehensive income	Currency translation reserve	Hedging	Other capital reserves	Retained	Total	Non- controlling interest	Total
Balance as at December 31, 2017 (audited) (restated) Effect of adoption of new	0	5,133,476	13,189	3.022	919,146	(54,666)	(16,742)	3,982,070	10,002,650	1,821,720	11,824,370
Balance as at January 1, 2018 (audited) (restated*)		5,133,476	13,189	29,199	919,146	(54,666)	(16,742)	3,930,793	9,954,395	1,816,589	11,770,984
Total comprehensive income for the period Issue of shares Other contributions of the		ı	1 1	185	26,015	(36)	£ 1	515,206	541,369	62,868 566	604,237 566
Shareholder Dividends	14.1	1 1	3,979	1 1	1 1	1 1	1 1	1 1	3,979	(22.687)	3,979
Other distributions to the Shareholder	14.3	ı	1	1		1	1	(22,476)	(22,476)		(22,476)
Acquisition of subsidiaries Change in ownership interests of subsidiaries – acquisition of non- controlling interest	5 47	1 1	1 1	I I	1 196	1 1	1 1	15.084	16.280	76,761	76,761
Share buyback by subsidiary	14.6							77,636	77,636	(705,639)	(628,003)
Other equity movements		1	1	64	30	1	1	43	137	-	138
Balance as at June 30, 2018 (unaudited)		5,133,476	17,168	29,448	946,387	(54,702)	(16,743)	4,516,286	10,571,320	1,155,479	11,726,799

* Certain numbers shown here do not correspond to the consolidated financial statements for the three and six induths ended June 30, 2017 and reflect adjustments made, refer to Note 6.

Managing Director for Economy and Finance

Chief accountant

Almaz Abdrakhmanova

Beibit Karywasakov

The accounting policies and explanatory notes on pages 8 through 47 form an integral part of these interim condensed consolidated financial statements (unaudited).

INTERIM CONSOLIDATED STATEMENT OF CASH FLOWS

In millions of tenge	Note	For the six months ended June 30, 2018 (unaudited)	For the six months ended June 30, 2017 (unaudited)
III millions of tenge	11010	(unuuuntou)	(unadditod)
Cash flows from operating activities			
Receipts from customers		4,954,145	3,747,386
Payments to suppliers		(3,116,929)	(2,311,939)
Payments to employees		(458,337)	(390,484)
Other taxes and payments		(676,371)	(487,387)
Operations with financial instruments		(82,456)	5,013
Other payments		(69,630)	(29,063)
VAT received		32,188	44,701
Income taxes paid		(91,614)	(70,000)
Interest paid		(196,829)	(178,439)
Interest received		94,841	76,463
Net cash flows received from operating activities		389,008	406,251
Cash flows from investing activities			
Withdrawal/(placement) of bank deposits, net		1,377,219	(551,666)
(Acquisition)/sale of joint ventures and associates, net		(1,254)	16.720
Cash and cash equivalents of acquired subsidiaries	5	2,921	424
Purchase of property, plant and equipment	Ü	(434,555)	(421,931)
Purchase of intangible assets		(5,128)	(10,210)
Dividends received from joint ventures and associates	9	154,967	127,195
Provision of loans		(22,806)	(34,214)
Other receipts		54,307	7,723
Net cash flows received from / (used in) investing activities		1,125,671	(865,959)
Cash flows from financing activities		na ratera kanana	
Proceeds from borrowings		1,431,111	1,090,621
Repayment of borrowings		(1,843,174)	(318,846)
Share buyback by subsidiary	14.6	(628,003)	_
Repayment of finance lease liabilities		(8,956)	(9,183)
Contributions to the share capital		_	50,000
Distributions to the Shareholder		(28,859)	(28,738)
Acquisition of non-controlling interest	14.4	(56,700)	_
Dividends paid to non-controlling interest of subsidiaries		(20,015)	(8,947)
Sale of non-controlling interest			23,096
Other payments		(106)	(3,388)
Net cash flows (used in)/received from financing activities		(1,154,702)	794,615
Net increase in cash and cash equivalents		359,977	334,907
Effects of exchange rate changes on cash and cash equivalents		64,395	(7,740)
Impairment of cash and cash equivalents		(1,931)	_
		(1.292)	14.955
Changes in cash and cash equivalents disclosed as part of assets held for sale Cash and cash equivalents at the beginning of the period		(1,292) 2,263,938	14,955 1,554,035

Managing Director for Economy and Finance

Beibit Karymsakov

Chief accountant

Almaz Abdrakhmanova

The accounting policies and explanatory notes on pages 8 through 47 form an integral part of these interim condensed consolidated financial statements (unaudited).

1. GENERAL INFORMATION

Corporate information

"Sovereign Wealth Fund "Samruk-Kazyna" JSC (the "Fund" or "Samruk-Kazyna") was established on November 3, 2008 in accordance with the Decree of the President of the Republic of Kazakhstan dated October 13, 2008 and the Resolution of the Government of the Republic of Kazakhstan dated October 17, 2008. The formation was enacted by the merger of "Sustainable Development Fund "Kazyna" JSC ("Kazyna") and "Kazakhstan Holding Company for State Assets Management "Samruk" JSC ("Samruk") and the additional transfer to the Fund of interests in certain entities owned by the Government of the Republic of Kazakhstan (the "State" or the "Government"). The Government, represented by the State property and privatization committee of the Ministry of finance of the Republic of Kazakhstan, is the sole shareholder of the Fund (the "Shareholder" or the "Parent").

During this process the Government's overall objective was to increase management efficiency and to optimise organisational structures in these entities for them to successfully achieve their strategic objectives as set in the respective Government programs and development plans of these entities.

The Fund is a holding company combining state-owned enterprises listed in *Note 26* (the "Group"). Prior to February 1, 2012, the Fund's activities were governed by the Law of the Republic of Kazakhstan *On National Welfare Fund #* 134-4 dated February 13, 2009 and were aimed to assist in provision of stable development of the state economy, modernization and diversification of economy, and improvement of the Group companies' efficiency. According to the Law of the Republic of Kazakhstan enacted on February 1, 2012 *On Sovereign Wealth Fund #*550-4, the Fund's activity is focused on improving sovereign wealth of the Republic of Kazakhstan by increasing the long-term value of the Group companies and by effective management of the Group assets.

For management purposes, the Group is organized into organizational business units based on their products and services, and has 8 (eight) reportable operating segments as follows (Note 30):

- Oil and gas segment includes operations related to exploration and production of oil and gas, transportation
 of oil and gas and refining and trading of crude oil, gas and refined products;
- Transportation segment includes operations related to railway and air transportation of cargo and passengers;
- Communication segment includes operation of fixed line communication, including local, long-distance
 intercity and international telecommunication services (including CIS and non-CIS countries); and also
 renting out of lines, data transfer services and wireless communication services;
- Energy segment includes operations related to production and distribution of electricity, the function of oversight over the input of electricity into the energy system and consumption of imported electricity, the function of centralized operation and dispatch of facilities in the Unified Energy System of Kazakhstan;
- Mining segment includes exploration, mining, processing, sales of mineral resources and geological exploration;
- Industrial segment includes projects for the development of chemical industry;
- Corporate center segment covers Fund's investing and financing activities, including provision of loans to related and third parties;
- Other segment includes operations related to assisting the Government in increasing housing availability by investing into residential development and other operations.

The address of the Fund's registered office is Block B, 8 Kunayev str., Esil Region, Astana, the Republic of Kazakhstan.

These interim condensed consolidated financial statements were authorised for issue by the Managing Director for Economy and Finance and Chief accountant of the Fund on September 12, 2018.

2. BASIS OF PREPARATION

These interim condensed consolidated financial statements for the three and six months ended June, 30 2018 were prepared in accordance with International Accounting Standard No. 34 *Interim Financial Statements* (IAS 34). These interim condensed consolidated financial statements do not include all the information and disclosures required in the annual consolidated financial statements, and should be read in conjunction with the Group's annual consolidated financial statements for the year ended December 31, 2017.

Restatement affecting comparative information

Due to the fact that in 2017 the Group revised its interpretation and accounting for the sale of uranium products for swap transactions, the consolidated statement of comprehensive income for the three and six months ended June 30, 2017 was revised.

The transactions for the supply and sale of the same volume of uranium with the same counterparty, in the opinion of the Group's management, are related and should be reflected on a net basis in the financial statements, reflecting the economic nature of this transaction.

Additionally, the Group NC KMG made reclassification of cost of sales and transportation and selling expenses since the Group believes that this reclassification is more relevant to users of interim condensed consolidated financial statements.

Effect of restatement for the six months ended June 30, 2017

In millions of tenge	For the six months ended June 30, 2017 (unaudited)	Swap transactions	NC KMG Group reclassifi- cation	KMG International N.V.*	Kazakhstan Engineering JSC*	For the six months ended June 30, 2017 (unaudited) (restated)
Revenue	2,448,080	(20,875)	K-	927,058	(15,598)	3,338,665
Cost of sales	(2,044,720)	15,633	33,828	(630,034)	17,790	(2,607,503)
Gross profit	412,418	(5,242)	33,828	297,024	2,192	740,220
Transportation and						
selling expenses	(147,854)	-	(33,828)	(26,355)	364	(207,673)
Net profit for the period	294,912	(5,242)	_	(2,092)	_	287,578

^{*} Other items of the consolidated statement of comprehensive income are disclosed in Note 6.

Effect of restatement for the three months ended June 30, 2017

In millions of tenge	For the three months ended June 30, 2017 (unaudited)	Swap transactions	NC KMG Group reclassi- fication	KMG International N.V.*	Kazakhstan Engineering JSC*	For the three months ended June 30, 2017 (unaudited) (restated)
Revenue	1,289,590	(9,761)	-	454,685	(8,753)	1,725,761
Cost of sales	(1,054,680)	6,886	4,656	(283,837)	9,293	(1,317,682)
Gross profit	240,040	(2,875)	4,656	170,848	540	413,209
Transportation and selling expenses	(73,192)		(4,656)	(13,547)	195	(91,200)
Net profit for the period	230,739	(2,875)	-	(1,770)	_	226,094

^{*} Other items of the consolidated statement of comprehensive income are disclosed in Note 6.

2. BASIS OF PREPARATION (continued)

Foreign currency translation

Functional and presentation currency

Items included in the financial statements of each of the Group's entities included in these interim condensed consolidated financial statements for the three and six months ended June 30, 2018 are measured using the currency of the primary economic environment in which the entities operate ("the functional currency"). The interim condensed consolidated financial statements are presented in tenge ("tenge"), which is the Group's presentation currency.

Transactions and balances

Foreign currency transactions are translated into the functional currency using the exchange rates prevailing at the dates of the transactions. Foreign exchange gains and losses resulting from the settlement of such transactions and from the translation at the reporting date exchange rates of monetary assets and liabilities denominated in foreign currencies are recognized in profit and loss.

Non-monetary items that are measured in terms of historical cost in a foreign currency are translated using the exchange rates as at the dates of initial transactions. Non-monetary items measured at fair value in a foreign currency are translated using the exchange rates at the date when the fair value is determined.

Group entities

Gains, losses and financial position of all of the Group's subsidiaries, joint ventures and associates (none of which has the currency of a hyperinflationary economy) that have a functional currency different from their presentation currency are translated into the presentation currency as follows:

- Assets and liabilities for each balance sheet presented are translated at the closing rate at that reporting date;
- Income and expenses for each statement of comprehensive income are translated at average exchange rates (unless this average is not a reasonable approximation of the cumulative effect of the rates prevailing on the transaction dates; in which case income and expenses are translated at the rate on the dates of the transactions);
- All resulting exchange differences are recognized as a separate component of other comprehensive income.

Exchange rates

Weighted average currency exchange rates established by the Kazakhstan Stock Exchange ("KASE") are used as official currency exchange rates in the Republic of Kazakhstan.

The following table presents foreign currency exchange rate to tenge:

_	June 30, 2018	December 31, 2017	Weighted average for the six months ended June 30, 2018	Weighted average for the six months ended June 30, 2017	September 12, 2018
United States dollar ("USD")	341.08	332.33	326.53	318.69	377.74
Euro ("EUR")	397.26	398.23	395.39	344.68	437.88
Russian ruble ("RUR")	5.44	5.77	5.5	5.5	5.44

New and amended standards and interpretations

The accounting policies adopted in the preparation of the interim condensed consolidated financial statements are consistent with those followed in the preparation of the Group's annual consolidated financial statements for the year ended December 31, 2017, except for the adoption of new standards and interpretations effective as of January 1, 2018. The Group has not early adopted any other standard, interpretation or amendment that has been issued but is not yet effective.

2. BASIS OF PREPARATION (continued)

New and amended standards and interpretations (continued)

The Group applies, for the first time, IFRS 15 Revenue from Contracts with Customers and IFRS 9 Financial Instruments. As required by IAS 34, the nature and effect of these changes are disclosed below.

Several other amendments and interpretations apply for the first time in 2018, but do not have an impact on the interim condensed consolidated financial statements of the Group.

IFRS 15 Revenue from Contracts with Customers

IFRS 15 supersedes IAS 11 Construction Contracts, IAS 18 Revenue and related Interpretations and it applies to all revenue arising from contracts with customers, unless those contracts are in the scope of other standards. The new standard establishes a five-step model to account for revenue arising from contracts with customers. Under IFRS 15, revenue is recognised at an amount that reflects the consideration to which an entity expects to be entitled in exchange for transferring goods or services to a customer.

The standard requires entities to exercise judgment, taking into consideration all of the relevant facts and circumstances when applying each step of the model to contracts with their customers. The standard also specifies the accounting for the incremental costs of obtaining a contract and the costs directly related to fulfilling a contract.

The Group adopted IFRS 15 using the modified restrospective method.

Adoption of IFRS 15 did not have significant effect on the interim condensed consolidated financial statements of the Group. As of January 1, 2018, the Group adjusted the balance of retained earnings in the amount of 960 million tenge and the non-controlling interest by 209 million tenge.

(a) Sale of goods

The Group's contracts with customers for the sale of goods generally include one performance obligation. The Group has concluded that revenue from sale of goods should be recognised at the point in time when control of the asset is transferred to the customer, generally on delivery of the goods. Therefore, the adoption of IFRS 15 did not have an impact on the timing of revenue recognition.

(b) Rendering of services

The Group fulfills performance obligation on a monthly basis and recognizes revenue from rendering of oil and gas transportation services, based on the actual volumes of services rendered. Revenue from refining and oil support services is recognized over time given that the buyer simultaneously receives and consumes the benefits provided by the Group. The adoption of IFRS 15 did not have an impact on the Group's revenue and profit or loss from rendering of services.

IFRS 9 Financial Instruments

IFRS 9 Financial Instruments replaces IAS 39 Financial Instruments: Recognition and Measurement for annual periods beginning on or after January 1, 2018, bringing together all three aspects of the accounting for financial instruments: classification and measurement; impairment; and hedge accounting. With the exception of hedge accounting, which the Group applied prospectively, the Group has applied IFRS 9 retrospectively, with the initial application date of January 1, 2018.

The Group did not restate the comparative information for the annual period beginning January 1, 2017 and recognised the adjustment to the opening balance of retained earnings and non-controlling interest as at January 1, 2018.

(a) Classification and measurement

Under IFRS 9, the Group initially measures a financial asset at its fair value plus, in the case of a financial asset not at fair value through profit or loss, transaction costs.

Under IFRS 9, debt financial instruments are subsequently measured at fair value through profit or loss (FVPL), amortised cost, or fair value through other comprehensive income (FVOCI). The classification is based on two criteria: the Group's business model for managing the assets; and whether the instruments' contractual cash flows represent 'solely payments of principal and interest' on the principal amount outstanding (the 'SPPI criterion').

2. BASIS OF PREPARATION (continued)

New and amended standards and interpretations (continued)

IFRS 9 Financial Instruments (continued)

(a) Classification and measurement (continued)

The new classification and measurement of the Group's debt financial assets are, as follows:

- Debt instruments at amortised cost for financial assets that are held within a business model with the objective to hold the financial assets in order to collect contractual cash flows that meet the criterion of solely payments of principal and interest. This category includes the Group's trade and other receivables, loans due from related parties and bank deposits.
- Debt instruments at FVOCI for financial assets that are held within a business model whose objective is achieved by both holding the financial assets in order to collect contractual cash flows that meet the criterion of solely payments of principal and interest and selling financial assets. This category includes the Group's investments in debt securities included in other financial assets.
- Debt instruments at FVPL: this category includes certain loans due from related parties, which contain embedded derivative financial instruments, and coupon bonds included in other financial assets.

As result of adoption of classification requirements of IFRS 9, the Group recognised the adjustment to the opening balances of revaluation reserve for financial assets at FVOCI as of January 1, 2018 and financial assets at FVOCI for the difference between initial carrying amount and fair value of investments in equity instruments accounted at FVOCI by increasing the revaluation reserve by 2,701 million tenge.

The Group accounts the financial guarantee contracts after initial recognition at the higher of the initially recognized amount and the amount of the estimated provision for expected credit losses. As a result, the Group has adjusted the balance of retained earnings as of January 1, 2018 and other financial liabilities by 6,191 million tenge.

The assessment of the Group's business models was made as of the date of initial application, January 1, 2018, and then applied retrospectively to those financial assets that were not derecognised before January 1, 2018. The assessment of whether contractual cash flows on debt instruments are solely comprised of principal and interest was made based on the facts and circumstances as at the initial recognition of the assets.

(b) Impairment

The adoption of IFRS 9 has fundamentally changed the Group's accounting for impairment losses for financial assets by replacing IAS 39's incurred loss approach with a forward-looking expected credit loss (ECL) approach.

IFRS 9 requires the Group to record an allowance for ECLs for all debt financial assets not held at FVPL.

ECLs are calculated as a difference between the contractual cash flows due in accordance with the contract and all the cash flows that the Group expects to receive. The shortfall is then discounted at an approximation to the asset's original effective interest rate.

For trade and other receivables, the Group has applied the standard's simplified approach and has calculated ECLs based on lifetime expected credit losses. The Group has established a provision matrix that is based on the Group's historical credit loss experience, adjusted for forward-looking factors, which are specific to the debtors and the economic environment.

For other debt financial assets (i.e., loans issued and bank deposits), the ECL is calculated for the 12-month period. The 12-month ECL is the portion of lifetime ECLs that results from default events on a financial instrument that are possible within 12 months after the reporting date. However, when there has been a significant increase in credit risk since origination, the allowance will be based on the lifetime ECL.

The Group considers a financial asset in default when contractual payment are 90 days past due. However, in certain cases, the Group may also consider a financial asset to be in default when internal or external information indicates that the Group is unlikely to receive the outstanding contractual amounts in full before taking into account any credit enhancements held by the Group.

2. BASIS OF PREPARATION (continued)

New and amended standards and interpretations (continued)

IFRS 9 Financial Instruments (continued)

(b) Impairment (continued)

The adoption of the ECL requirements of IFRS 9 resulted in increases in impairment allowances of the Group's debt financial assets. As a result of this increase, the Group adjusted the balance of retained earnings, non-controlling interest and revaluation reserve for financial assets held at FVOCI as at January 1, 2018 in this interim consolidated statement of changes in equity for ECL for financial assets at amortized cost and financial assets held at FVOCI.

Impact on the consolidated balance sheet as at January 1, 2018, as follows:

	As at		As at
	December 31,		January 1,
	2017	Effects of	2018
	(audited)	adoption of	(unaudited)
In millions of tenge	(restated)	IFRS 9	(restated)
Assets			
Non-current assets			
	2,856,767	(3,615)	2,853,152
Investments in joint ventures and associates Amounts due from credit institutions	502,493	(13,887)	488,606
Loans issued and finance lease receivables		(8,634)	584,691
	593,325 169,280	834	170,114
Deferred tax assets			95,058
Other non- current financial assets	95,620	(562)	
Other non-current assets	691,328	(1,155)	690,173
at cost	750,028	(4.455)	750,028
less: allowance for impairment	(58,700)	(1,155)	(59,855)
Current assets			
Trade accounts receivable	641,453	(5,049)	636,404
at cost	714,102	_	714,102
less: allowance for impairment	(72,649)	(5,049)	(77,698)
Amounts due from credit institutions	1,951,384	(2,950)	1,948,434
Loans issued and finance lease receivables	250,362	(5,653)	244,709
Other current financial assets	30,251	(70)	30,181
Other current assets	381,753	(2,160)	379,593
at cost	505,791	_	505,791
less: allowance for impairment	(124,038)	(2, 160)	(126,198)
Cash and cash equivalents	2,263,938	(552)	2,263,386
Assets classified as held for sale	199,875	(37)	199,838
Equity and liabilities			
Equity			
Revaluation reserve for financial assets held at FVOCI	26,177	321	26,498
Retained earnings	3,982,070	(38,889)	3,943,181
Non-controlling interest	1,821,720	(4,922)	1,816,798

⁽c) Accounting for modifications or exchange of promissory notes that do not lead to termination of recognition

Profit or loss arising from modification of a financial liability measured at amortized cost is recognized in profit or loss. Income or expense is calculated as difference between the initial cash flows and the present value of future cash flows provided for in the agreement, discounted using the original effective interest rate of the financial instrument. As of January 1, 2018, the Group adjusted the opening balance of retained earnings and liabilities in the amount of 5,237 million tenge.

2. BASIS OF PREPARATION (continued)

New standards, clarifications and amendments to existing standards and explanations

IFRIC Interpretation 22 Foreign Currency Transactions and Advance Considerations

The Interpretation clarifies that, in determining the spot exchange rate to use on initial recognition of the related asset, expense or income (or part of it) on the derecognition of a non-monetary asset or non-monetary liability relating to advance consideration, the date of the transaction is the date on which an entity initially recognises the non-monetary asset or non-monetary liability arising from the advance consideration. If there are multiple payments or receipts in advance, then the entity must determine a date of the transactions for each payment or receipt of advance consideration. This Interpretation does not have any impact on the Group's interim condensed consolidated financial statements.

Amendments to IAS 40 Transfers of Investment Property

The amendments clarify when an entity should transfer property, including property under construction or development into, or out of investment property. The amendments state that a change in use occurs when the property meets, or ceases to meet, the definition of investment property and there is evidence of the change in use. A mere change in management's intentions for the use of a property does not provide evidence of a change in use. These amendments do not have any impact on the Group's interim condensed consolidated financial statements.

Amendments to IFRS 2 Classification and Measurement of Share-based Payment Transactions

The IASB issued amendments to IFRS 2 *Share-based Payment* that address three main areas: the effects of vesting conditions on the measurement of a cash-settled share-based payment transaction; the classification of a share-based payment transaction with net settlement features for withholding tax obligations; and accounting where a modification to the terms and conditions of a share-based payment transaction changes its classification from cash settled to equity settled. On adoption, entities are required to apply the amendments without restating prior periods, but retrospective application is permitted if elected for all three amendments and other criteria are met. The Group's accounting policy for cash-settled share based payments is consistent with the approach clarified in the amendments.

In addition, the Group has no share-based payment transaction with net settlement features for withholding tax obligations and had not made any modifications to the terms and conditions of its share-based payment transaction. Therefore, these amendments do not have any impact on the Group's interim condensed consolidated financial statements.

Amendments to IAS 28 Investments in Associates and Joint Ventures – Clarification that measuring investees at fair value through profit or loss is an investment-by-investment choice

The amendments clarify that an entity that is a venture capital organisation, or other qualifying entity, may elect, at initial recognition on an investment-by-investment basis, to measure its investments in associates and joint ventures at fair value through profit or loss. If an entity, that is not itself an investment entity, has an interest in an associate or joint venture that is an investment entity, the entity may, when applying the equity method, elect to retain the fair value measurement applied by that investment entity associate or joint venture to the investment entity associate's or joint venture's interests in subsidiaries. This election is made separately for each investment entity associate or joint venture, at the later of the date on which: (a) the investment entity associate or joint venture is initially recognised; (b) the associate or joint venture becomes an investment entity; and (c) the investment entity associate or joint venture first becomes a parent. These amendments do not have any impact on the Group's interim condensed consolidated financial statements.

Amendments to IFRS 4 Applying IFRS 9 Financial Instruments with IFRS 4 Insurance Contracts

The amendments address concerns arising from implementing the new financial instruments standard, IFRS 9, before implementing IFRS 17 *Insurance Contracts*, which replaces IFRS 4. The amendments introduce two options for entities issuing insurance contracts: a temporary exemption from applying IFRS 9 and an overlay approach. These amendments are not relevant to the Group.

Amendments to IFRS 1 First-time Adoption of International Financial Reporting Standards – Deletion of short-term exemptions for first-time adopters

Short-term exemptions in paragraphs E3-E7 of IFRS 1 were deleted because they have now served their intended purpose. These amendments do not have any impact on the Group's interim condensed consolidated financial statements.

"Sovereign Wealth Fund "Samruk-Kazyna" JSC

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (unaudited) (continued)

3. SEASONALITY OF OPERATIONS

The Group's operating expenses are subject to seasonal fluctuations, with higher expenses for various materials, production services, maintenance and other services usually expected in the second half of the year rather than in the first six months. These fluctuations are mainly due to requirements to conduct formal public tenders during the first six months with goods and services being purchased in the second six months of the year.

4. SIGNIFICANT ACCOUNTING ESTIMATES, AND JUDGEMENTS

The preparation of interim condensed consolidated financial statements required management to make judgments, estimates and assumptions that affect the application of accounting policies and reported amounts of assets and liabilities, income and expense. Actual results may differ from these estimates.

In preparing these interim condensed consolidated financial statements, the significant judgments made by management in applying the Group's accounting policies and the key sources of estimation uncertainty were the same as those that applied to the consolidated financial statements for the year ended December 31, 2017.

Valuation of uranium reserves

In 2017, the Group engaged SRK Consulting (UK) Limited (hereinafter – "SRK") to assess the Group's uranium reserves and resources in accordance with the Australasian Code for reporting on geological exploration works, mineral resources and ore reserves (2012) (hereinafter "JORC Code") as well as for the calculation of reserves for obligations to liquidate and restore the Group's fields.

Data on reserves and obligations for the liquidation and restoration of deposits were updated by SRK as of June 30, 2018 and accounted for in preparing these condensed interim consolidated financial statements.

Put option

The Group recognized an impairment loss on investments in the Balkhash Thermal Power Plant JSC (hereinafter – "BTPP") in the amount of 27,571 million tenge for the year ended December 31, 2017.

The Government of the Republic of Kazakhstan is conducting negotiations on resolution of issues related to the Samsung C&T's exit from the the project "Construction of the Balkhash Thermal Power Plant" (hereinafter – "the Project"), including the Samsung's claim in respect of their Option to sell their shares in the project back to the Group. Currently, the Government of the Republic of Kazakhstan and Samsung C&T are in the active phase of the negotiation process. Considering the government's position and status of negotiations the Group believes that the likelihood of a material outflow of economic resources from the Group with respect to the Put Option is not probable. Accordingly, in the interim condensed consolidated financial statements as at and for the three and six months ended June 30, 2018, the Group did not create any provision in respect of the option exercised by Samsung C&T.

The Group notes however that an uncertainty exists with respect to an a successful agreement being reached from the negotiations and resolution referred to above. In case the parties will not reach an agreement, there remains a possible risk that Samsung C&T will decide to proceed the dispute through judicial processes against Samruk-Energy JSC, which if this did arise, Samruk-Energy JSC would vigorously defend. Management of the Group believes that Samsung C&T did not have the right to exercise the option and that good defences exist to the claim, including the counterparty's failure to prove that the claim complies with the contractual terms.

5. ACQUISITIONS

JV Inkai LLP

On December 11, 2017, the NAC Kazatomprom JSC (the Fund's subsidiary) and Cameco Corporation completed the restructuring of JV Inkai LLP. In accordance with the terms of the restructuring agreement, the NAC Kazatomprom JSC increased its interest in JV Inkai LLP from 40% to 60% and from January 1, 2018 obtained control over the investee. In addition, within the framework of the restructuring agreement JV Inkai LLP received permission to extend the contract for subsoil use until 2045.

Prior to obtaining control, the Group accounted for JV Inkai LLP as an investment in a joint venture under the equity method.

The following table is the fair value of the assets acquired and liabilities as at the acquisition date:

In millions of tenge	At acquisition date
Assets	
Non-current assets	
Property, plant and equipment	76,253
Intangible assets	160,051
Other non-current financial assets	447
Other non-current assets	3,407
Current assets	
Inventories	5,579
Trade accounts receivable	19,162
Income tax prepaid	2,313
Other current assets	760
Cash and cash equivalents	1,036
Total assets	269,008
Liabilities	
Non-current liabilities	
Deferred tax liabilities	32,162
Provisions	1,346
Other non-current liabilities	44
Current liabilities	
Borrowings	38,955
Trade and other payables	3,970
Provisions	234
Other current liabilities	392
Total liabilities	77,103
Net identifiable assets	191,905
Less:	
Non-controlling interest	(76,762)
Share in net assets previously held by the Group (40%)	(40,388)
Cash paid	(40,300)
Plus:	(11)
Income from previously recognized forein currency reserve in OCI	21,174
Gain on acquisition	95,918

5. ACQUISITIONS (continued)

JV Akbastau JSC and Karatau LLP

The Group and Uranium One Inc hold 50% interest each in Karatau LLP and JV Akbastau JSC. In 2018, the Group and Uranium One Inc signed a number of agreements that formalised their obligation to purchase all production of the investees at equitable terms, as well as to provide financing to the joint arrangement in proportion to their shares. Both parties have direct rights to the assets and obligations for the liabilities of the investees, accordingly starting from 2018 the entities have been classified as joint operations. The Group recognised its direct right in joint assets, liabilities, income and expenses in proportion to 50% ownership interest, these items are consolidated in the Group's financial statements on line by line basis. Until 2018, investments in Karatau LLP (50% interest) and JV Akbastau JSC (50% interest) were accounted for using equity method.

The following table is the provisional amounts of the assets acquired and liabilities assumed at the acquisition date:

In millions of tenge	JV Akbastau JSC	Karatau LLP
Assets		
Non-current assets		
Property, plant and equipment	12,387	9,792
Intangible assets	61	107
Other non-current financial assets	86	270
Deferred tax assets	79	
Other non-current assets	442	583
Current assets		
Inventories	1,716	1,206
Trade accounts receivable	4,988	6,027
Income tax prepaid	_	340
Other current assets	77	77
Cash and cash equivalents	372	1,513
Total assets	20,208	19,915
Liabilities		
Non-current liabilities		
Deferred tax liabilities	-	65
Provisions	415	513
Current liabilities		
Borrowings	2,235	=
Trade and other payables	2,149	1,066
Income tax payable	18	-
Provisions	79	16
Other current liabilities	85	18
Total liabilities	4,981	1,678
Net identifiable assets	15,227	18,237
Less:		
Share in net assets previously held by the Group	(14,637)	(17,887)
Gain on acquisition	590	350

6. DISCONTINUED OPERATIONS, DISPOSALS AND ASSETS CLASSIFIED AS HELD FOR SALE

Discontinued operations in 2018

In July 2018 the Group transferred it's 100% share in Kazakhstan Engineering JSC to the Shareholder. The subsidiary represents a separate line of business and is, therefore, classified as discountinued operations in this interim condensed consolidated financial statements.

The results of Kazakhstan Engineering JSC are presented below:

	For the three	months	For the six r	nonths
	ended Jur	ne 30	ended Jur	ne 30
	2018	2017	2018	2017
In millions of tenge	(unaudited)	(unaudited)	(unaudited)	(unaudited)
Revenue	9,005	8,753	12,592	15,598
Cost of sales	(9,015)	(9,293)	(12,282)	(17,790)
Gross profit	(10)	(540)	310	(2,192)
General and administrative				
expenses	(928)	(1,277)	(1,845)	(2,264)
Transportation and selling				
expenses	(277)	(195)	(497)	(364)
Impairment loss	(848)	(409)	(846)	(393)
Operating loss	(2,063)	(2,421)	(2,878)	(5,213)
Finance costs	(703)	(1,028)	(1,370)	(2,068)
Finance income	568	479	737	642
Other non-operating loss	(209)	(193)	(308)	(327)
Other non-operating income Share in (loss)/profit of joint	239	119	929	372
ventures and associates, net	(226)	(97)	(126)	193
Foreign exchange gain/(loss), net	` 4	(38)	48	(21)
Loss before income tax for the period from discontinued		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		3-/
operations	(2,390)	(3,179)	(2,968)	(6,422)
Income tax (expenses)/benefit	(530)	403	(574)	387
Loss after income tax for the period from discontinued				
operations	(2,920)	(2,776)	(3,542)	(6,035)

6. DISCONTINUED OPERATIONS, DISPOSALS AND ASSETS CLASSIFIED AS HELD FOR SALE (continued)

Discontinued operations in 2018 (continued)

The major classes of assets and liabilities of Kazakhstan Engineering JSC, classified as held for sale, are as follows:

		June 30, 2018
In millions of tenge		(unaudited)
Assets		
Property, plant and equipment		23,537
Intangible assets		377
Investments in joint ventures and associates		6,130
Deferred tax assets		4,030
Other non-current assets		791
Inventories		18,656
Trade accounts receivable		5,261
Other current assets		74,230
Cash and cash equivalents		19,298
Assets classified as held for sale		152,310
Liabilities		
Borrowings		25,590
Deferred tax liabilities		966
Provisions		650
Other non-current liabilities		589
Trade and other payables		7,290
Other taxes payables		572
Other current liabilities		94,870
Liabilities directly associated with the assets classified as held for sale		130,527
Net assets directly associated with the disposal group		21,783
For the six months ended June 30, the net cash flows of Kazakhstan Engineering	g JSC are as follows:	
In millions of tenge	2018	2017
Operating	12,045	9,145
Investing	(3,664)	(3,380)
Financing	923	(1,359)
Net cash inflows	9,304	4,406

6. DISCONTINUED OPERATIONS, DISPOSALS AND ASSETS CLASSIFIED AS HELD FOR SALE (continued)

Discontinued operations in 2018 (continued)

KMG International N.V.

As at June 30, 2018, the Group ceased to classify KMG International N.V. (KMGI) as discontinued operation as the participants did not complete procedures provided by sale and purchase agreement (the SPA) to sell a 51% interest in KMGI by the long stop date and the transaction was automatically terminated. As such KMGI no longer meet the criteria of IFRS 5. The assets and liabilities of KMGI were transferred from discontinued operations to continuing operations.

The effect of the change on comparative data is presented below.

	For the three months ended June 30,	For the six months ended June 30,
In millions of tenge	2017	2017
Revenue	454,685	927,058
Cost of sales	(283,837)	(630,034)
Gross profit	170,848	297,024
General and administrative expenses	(12,237)	(21,293)
Transportation and selling expenses	(13,547)	(26,355)
Reversal of impairment / impairment of property, plant and equipment,		○★ 30m27m√353355m3m356m7 V
exploration and evaluation assets and intangible assets, other than goodwill	3	(851)
Operating profit	145,067	248,525
Finance costs	(2,700)	(5,255)
Finance income	147	300
Other non-operating loss	(28)	(111)
Other non-operating income	2,223	2,223
Share in profit of joint ventures and associates, net	-	221
Net foreign exchange gain	293	59
Profit before income tax	145,002	245,962
Income tax benefit	522	1,008
Profit for the period from continuing operations	145,524	246,970
Discontinued operations		
Reverse of profit after income tax for the period from discontinued operations	(147,294)	(249,062)
Net profit for the period	(1,770)	(2,092)
Net profit for the period attributable to:		
Equity holders of the Parent Company	(1,770)	(2,092)
Non-controlling interests	(.,	(=,00=)
	(1,770)	(2,092)

6. DISCONTINUED OPERATIONS, DISPOSALS AND ASSETS CLASSIFIED AS HELD FOR SALE (continued)

Discontinued operations in 2018 (continued)

KMG International N.V. (continued)

Assets Non-current assets 721,0° Intrangible assets 69,7° Investments in joint ventures and associates 13,2° Deferred tax assets 33,5° Other non-current assets 341,0° Current assets 441,0° Inventories 141,4° VAT receivable 15 Income tax prepaid 5 Cher current financial assets 15 Other current financial assets 28,1° Other current financial assets 28,1° Other current financial assets 15 Other current assets 28,1° Cash and cash equivalents 73,8° Assets classified as held for sale (1,086,76° Total assets 161,2° Equity and liabilities 161,2° Equity And liabilities 161,2° Currency translation reserve (3,36 Retained earnings 161,2° Attributable to equity holder of the Parent 161,2° Non-current liabilities 161,2° Borrowings 17,6° Fi	In millions of tenge	December 31, 2017
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Deferred tax assets 33.5 Other non-current assets 3.3.1 Current assets 41.0 Non-correction of the contraction of the contraction of the current assets 141.4 VAT receivable 1.3 Income tax prepaid 5. Trade accounts receivable 161.5 Other current financial assets 28.1 Cash and cash equivalents 73.8 Assets classified as held for sale (1.086.78 Total assets 161.2 Equity and liabilities 161.2 Equity and liabilities 161.2 Currency translation reserve (3.35 Retained earnings 164.5 Attributable to equity holder of the Parent 161.2 Non-controlling interest 161.2 Von-controlling interest 161.2 Provisions 48.5 Deferred tax liabilities 17.6 Corrent liabilities 1.3 Deferred tax liabilities 1.3 Current liabilities 1.3 Signrowings 1.2 Signrowings		13,278
Deter non-current assets		33,545
Current assets		3,374
nventories 141,4 VAT receivable 1,3 ncome tax prepaid 5 Trade accounts receivable 161,5 Other current financial assets 28,1° Cash and cash equivalents 73,8° Assets classified as held for sale (1,086,7° Total assets 161,2° Equity and liabilities 46,9° Equity and liabilities 3 Equity and liabilities 3 Currency translation reserve (3,35,8° Retained earnings 164,5° Non-controlling interest 161,2° Non-controllling interest 161,2° Non-current liabilities 3 Borrowings 17,6° Frovisions 48,5° Deferred tax liabilities 68,7° Corrent liabilities 8 Borrowings 120,1° Corrent liabilities 8 Borrowings 120,1° Financial lease liabilities 8 Borrowings 120,1° Borrowings 120,1°	Street Horr-current addicts	841,041
VAT receivable 1,36 ncome tax prepaid 56 Trade accounts receivable 161,5 Other current financial assets 28,1 Cash and cash equivalents 28,1 Cash and cash equivalents 406,9 Assets classified as held for sale (1,086,76 Total assets 161,2 Equity and liabilities 2 Equity und liabilities 3 Currency translation reserve (3,35 Retained earnings 164,5 Attributable to equity holder of the Parent 161,2 Non-controlling interest 161,2 Total equity 161,2 Non-current liabilities 161,2 Porrowings 17,6 Finance lease liabilities 68,7 Provisions 48,5 Deferred tax liabilities 5 Current liabilities 5 Current liabilities 68,7 Corrent liabilities 139,6 Current liabilities 80 Current liabilities 80 Current liabil	Current assets	
Income tax prepaid	nventories	141,472
Trade accounts receivable 161,50 Other current financial assets 28,17 Cher current assets 406,99 Assets classified as held for sale (1,086,78 Total assets 161,20 Equity and liabilities 200 Equity and liabilities 3,35 Retained earnings 164,50 Actributable to equity holder of the Parent 161,20 Non-controlling interest 161,20 Non-corrent liabilities 3 Borrowings 17,60 Finance lease liabilities 68,70 Deferred tax liabilities 68,70 Deferred tax liabilities 68,70 Current liabilities 3 Sorrowings 120,18 Finance lease liabilities 3 Other non-current liabilities 120,18 Employee benefit liabilities 120,18 Current liabilities 139,6 Current liabilities 120,18 Financial lease liabilities 120,18 Financial lease liabilities 120,18 Financial lease liabiliti	VAT receivable	1,361
Trade accounts receivable 161,5 Other current financial assets 28,1* Cher current assets 73,8* Cash and cash equivalents 73,8* Assets classified as held for sale (1,086,78* Total assets 161,2* Equity and liabilities (3,35* Equity Currency translation reserve (3,35* Retained earnings 164,5* Attributable to equity holder of the Parent 161,2* Non-controlling interest 161,2* Total equity 161,2* Non-current liabilities 17,6* Sinance lease liabilities 68,7* Employee benefit liability 4,5* Other non-current liabilities 3,7* Current liabilities 139,6* Current liabilities 120,18* Financial lease liabilities 120,18* Current liabilities 120,18* Current liabilities 331,3* Liabilities directly associated with the assets classified as held for sale (531,00* Total liabilities (531,00*	ncome tax prepaid	549
Other current assets 28,1°Cash and cash equivalents 73,8°Cash and cash equivalents 406,9°Cash and cash equivalents 406,9°Cash and cash equivalents 406,9°Cash assets 161,20°Cash assets 161,20°Cash assets 161,20°Cash assets 161,20°Cash assets 164,5°Cash assets 164,5°Cash assets 164,5°Cash assets 164,5°Cash assets 161,20°Cash assets		161,543
Cash and cash equivalents 73,8° 406,9° Assets classified as held for sale (1,086,78° Total assets 161,20° Equity and liabilities 8 Equity Currency translation reserve (3,35° Retained earnings 164,55° Attributable to equity holder of the Parent 161,20° Non-controlling interest 70 Total equity 161,20° Non-current liabilities 17,60° Borrowings 17,60° Finance lease liabilities 18,70° Deferred tax liabilities 68,70° Employee benefit liability 4,50° Other non-current liabilities 139,60° Current liabilities 120,10° Borrowings 120,10° Financial lease liabilities 120,10° Income tax payable 2,33° Trade and other payables 188,7° Other current liabilities 80,00° Liabilities directly associated with the assets classified as held for sale (531,00° Total liabilities (531,00°	Other current financial assets	21
Assets classified as held for sale Citat assets Assets classified as held for sale Citat assets Equity and liabilities Equity Currency translation reserve Retained earnings Attributable to equity holder of the Parent Non-controlling interest Total equity Non-current liabilities Borrowings Finance lease liabilities Employee benefit liabilities Employee benefit liabilities Current liabilities Borrowings Current liabilities Borrowings Financial lease liabilities Current liabilities Borrowings Financial eave liabilities Borrowings Current liabilities Borrowings Financial lease liabilities Current liabilities Borrowings Financial lease liabilities Current liabilities Borrowings Financial lease liabilities Income tax payable Trade and other payables Other current liabilities Borrowings Financial lease liabilities Income tax payable Financial lease liabilities Income tax payables Other current liabilities (531,000000000000000000000000000000000000	Other current assets	28,172
Assets classified as held for sale Total assets Figuity and liabilities Equity Current liabilities Berrowings Finance lease liabilities Employee benefit liabilities Employee benefit liabilities Employee benefit liabilities Emprovings Employee benefit liabilities Emprovings Employee benefit liabilities Emprovings Employee days lease liabilities Employee and other payables Emprovings Emprovings Employee benefit liabilities Employee benef	Cash and cash equivalents	73,831
Total assets 161,26 Equity and liabilities Equity Currency translation reserve (3,35 Retained earnings 164,50 Attributable to equity holder of the Parent 161,20 Non-controlling interest 161,20 Non-current liabilities 161,20 Borrowings 17,62 Finance lease liabilities 17,62 Borrowings 17,62 Employee benefit liabilities 68,72 Employee benefit liabilities 139,64 Current liabilities 139,64 Current liabilities 120,18 Borrowings 120,18 Financial lease liabilities 120,18 Income tax payable 2,3 Other current liabilities 80,00 Other current liabilities 80,00 Liabilities directly associated with the assets classified as held for sale (531,00 Total liabilities (531,00		406,949
Equity and liabilities Equity Currency translation reserve (3,35 Attributable to equity holder of the Parent (161,20 Ann-controlling interest (161,20 Ann-current liabilities (161,20 Ann-curr	Assets classified as held for sale	(1,086,785
Equity (3,35 Currency translation reserve (3,35 Retained earnings 164,55 Attributable to equity holder of the Parent 161,20 Non-controlling interest 161,20 Non-current liabilities 161,20 Borrowings 17,61 Finance lease liabilities 17,61 Provisions 48,55 Deferred tax liabilities 68,72 Employee benefit liability 4,56 Other non-current liabilities 8 Borrowings 120,18 Financial lease liabilities 120,18 Borrowings 120,18 Financial lease liabilities 120,18 Income tax payable 2,37 Other current liabilities 80,00 Other current liabilities 80,00 Current liabilities directly associated with the assets classified as held for sale (531,00 Total liabilities (531,00	Total assets	161,205
Fotal equity 161,20 Non-current liabilities Borrowings 17,62 Finance lease liabilities 36 Provisions 48,55 Employee benefit liability 4,56 Other non-current liabilities 37 Employee benefit l		164,556 161,205
Non-current liabilities Borrowings Finance lease liabilities Provisions Deferred tax liabilities Employee benefit liability Other non-current liabilities Borrowings Financial lease liabilities		-
Borrowings Finance lease liabilities Provisions Deferred tax liabilities Employee benefit liability Other non-current liabilities Current liabilities Borrowings Financial lease liabilities Financial lease liabilities Income tax payable Trade and other payables Other current liabilities Liabilities directly associated with the assets classified as held for sale Total liabilities (531,00) Total liabilities	Total equity	161,205
Finance lease liabilities Provisions Provisions Deferred tax liabilities Employee benefit liability Other non-current liabilities Current liabilities Borrowings Financial lease liabilities Income tax payable Trade and other payables Other current liabilities State of the payable of the payables Other current liabilities Liabilities directly associated with the assets classified as held for sale Total liabilities (531,00) Total liabilities	Non-current liabilities	
Provisions Deferred tax liabilities Employee benefit liability Other non-current liabilities Current liabilities Borrowings Financial lease liabilities Income tax payable Trade and other payables Other current liabilities Liabilities directly associated with the assets classified as held for sale Total liabilities (531,000 Total liabilities	Borrowings	17,624
Deferred tax liabilities Employee benefit liability Other non-current liabilities Current liabilities Borrowings Financial lease liabilities Income tax payable Trade and other payables Other current liabilities Liabilities directly associated with the assets classified as held for sale Total liabilities (531,000 Total liabilities	Finance lease liabilities	70
Employee benefit liabilities Other non-current liabilities Current liabilities Borrowings Financial lease liabilities Income tax payable Income tax payable Income tax payable Income tax payables Other current liabilities Liabilities directly associated with the assets classified as held for sale Total liabilities 4,56 139,64 10,18 10,18 10,18 11,	Provisions	48,569
Other non-current liabilities Current liabilities Borrowings Financial lease liabilities Income tax payable Trade and other payables Other current liabilities Liabilities directly associated with the assets classified as held for sale Total liabilities Total liabilities	Deferred tax liabilities	68,725
Current liabilities Borrowings Financial lease liabilities Income tax payable Trade and other payables Other current liabilities Liabilities directly associated with the assets classified as held for sale 139,64 120,18 120,18 120,18 120,18 188,72 391,36 188,72 391,36 188,72	Employee benefit liability	4,568
Current liabilities Borrowings 120,18 Financial lease liabilities Income tax payable 2,37 Crade and other payables 188,72 Other current liabilities 80,08 Liabilities directly associated with the assets classified as held for sale (531,00) Total liabilities	Other non-current liabilities	86
Borrowings Financial lease liabilities ncome tax payable Trade and other payables Other current liabilities Liabilities directly associated with the assets classified as held for sale Total liabilities		139,642
Financial lease liabilities ncome tax payable Trade and other payables Other current liabilities Liabilities directly associated with the assets classified as held for sale Total liabilities		Magazinia - sensoration
ncome tax payable Trade and other payables Other current liabilities 188,72 391,36 Liabilities directly associated with the assets classified as held for sale Total liabilities		120,184
Trade and other payables Other current liabilities 80,05 391,36 Liabilities directly associated with the assets classified as held for sale Total liabilities (531,00)		13
Other current liabilities 80,08 391,36 Liabilities directly associated with the assets classified as held for sale (531,00) Fotal liabilities		2,376
_iabilities directly associated with the assets classified as held for sale (531,00 Fotal liabilities)		188,729
Liabilities directly associated with the assets classified as held for sale [531,00] Total liabilities	Other current liabilities	80,059
Total liabilities		391,361
		(531,003
	Total equity and liabilities	161,205

6. DISCONTINUED OPERATIONS, DISPOSALS AND ASSETS CLASSIFIED AS HELD FOR SALE (continued)

Summary information

Assets classified as held for sale comprised the following:

			December 31,
		June 30,	2017
		2018	(audited)
In millions of tenge	Segment	(unaudited)	(restated)
Kazakhstan Engineering JSC	Industrial	152,310	_
Transtelecom JSC	Transportation	92,032	89,436
Kazakh-British Technical University JSC	Oil and gas	13,211	16,803
Tulpar-Talgo LLP	Transportation	15,201	28,514
Other		58,786	65,121
		331,540	199,874

Liabilities associated with assets classified as held for sale comprised the following:

In millions of tenge	Segment	June 30, 2018 (unaudited)	December 31, 2017 (audited) (restated)
Kazakhstan Engineering JSC	Industrial	130,527	-
Transtelecom JSC	Transportation	61,893	62,323
Tulpar-Talgo LLP	Transportation	21,472	24,069
Kazakh-British Technical University JSC	Oil and gas	1,632	1,925
Other		39,802	332
	- (1)	255,326	88,649

7. PROPERTY, PLANT AND EQUIPMENT

Movements in property, plant and equipment are presented as follows:

		Pipelines	Ruildings	Railway	Machinery,			Const-	
	Oil and	refinery	and	and infra-	and	Mining		ruction in	
In millions of tenge	gas assets	assets	premises	structure	vehicles	assets	Other	progress	Total
Net book value at January 1, 2018									
(audited) (restated)	3,860,494	1,770,380	1,020,028	992,446	2,639,908	55,470	78,104	1,086,487	11,503,317
Foreign currency translation	89,439	13,630	1,643	(47)	4,254	1	270	177	109,366
Changes in estimates	(3,074)	838	(451)	1	134	2,419	ı	1	(134)
Additions	22,472	9,142	1,272	-	27,325	11,051	4,246	275,659	351,168
Acquisition through business									
combinations (Note 5)	T	1	19,504	1	18,716	55,988	260	3,664	98,432
Disposals	(5,391)	(2,305)	(4,405)	(961)	(13,277)	1	(2,543)	(1,412)	(30,294)
Depreciation charge	(92,899)	(57, 124)	(22,799)	(16,841)	(113,030)	(9,134)	(6,587)	1	(321,414)
Depreciation and impairment on									
disposals	4,164	2,104	2,152	657	11,050	1	1,797	1,352	23,276
Impairment, net of reversal of impairment	(1,472)	5	(1,474)	က	(2,844)	(519)	99	302	(5,949)
Utilization of reserve	1	1	1	1	1	1	1	(1,093)	(1,093)
Discontinued operations / transfer to									
assets classified as held for sale	1	(22)	(24,031)	ı	(8,358)	ı	(3,794)	(165)	(36,405)
Transfers from/(to) intangible assets	520	1	1	1	1	1	2	(447)	75
Transfers from/(to) exploration and									
evaluation assets, investment property	35	1	315	L	ľ	ı	ı	(168)	182
Transfer from/(to) inventories, net	18	54	34	(213)	472	2,330	101	1,297	4,093
Other transfers and reclassifications	38,358	38,986	(11,890)	14,413	97,882	15	6,078	(183,842)	1
Net book value at June 30, 2018									
(unaudited)	3,909,664	1,775,647	979,898	989,458	2,662,232	117,620	78,290	1,181,811	11,694,620
Historical cost	5,069,101	2,669,789	1,403,297	1,199,203	4,337,944	231,344	182,111	1,335,617	16,428,406
Accumulated depreciation and									
impairment	(1,159,437)	(894,142)	(423,399)	(209,745)	(1,675,712)	(113,724)	(103,821)	(153,806)	(4,733,786)
Net book value at June 30, 2018 (unaudited)	3,909,664	1,775,647	979,898	989,458	2,662,232	117,620	78,290	1,181,811	11,694,620

7. PROPERTY, PLANT AND EQUIPMENT (continued)

As at June 30, 2018 property, plant and equipment with net book value of 1,766,968 million tenge was pledged as collateral for some of the Group's borrowings (December 31, 2017: 1,384,981 million tenge).

As at June 30, 2018 the carrying amount of property, plant and equipment acquired under finance lease agreements was equal to 128,293 million tenge (December 31, 2017: 113,688 million tenge).

As at June 30, 2018 the cost of fully amortized property, plant and equipment of the Group was equal to 741,292 million tenge (December 31, 2017: 511,072 million tenge).

For the six months ended June 30, 2018 the Group capitalized borrowing costs at an average interest rate of 2.3% in the amount of 18,275 million tenge (for the six months ended June 30, 2017: at an average interest rate of 1.3% in the amount of 15,861 million tenge).

8. INTANGIBLE ASSETS

In millions of tenge	Licenses	Software	Goodwill	Marketing related intangible assets	Subsur- ace use rights	Other	Total
III millions of tenge	Licenses	Contware	CCCawiii	400010	rigiteo	0	10001
Net book value at							
January 1, 2018						00.010	000 505
(audited) (restated)	480,010	55,595	106,570	48,714	233,883	68,813	993,585
Foreign currency	44.005	404	220	4 202	4 500	723	40.004
translation	11,925	124	229	1,283	4,580	10.000	18,864
Additions	654	2,507	697	_	7	888	4,753
Acquisition through							
business combinations		129			160,090	_	160,219
(Note 5)	(474)		_		160,050	(205)	
Disposals	(174)	(837)	_	_	(4.077)	(295)	(1,306)
Amortization charge	(11,953)	(6,622)	-	-	(4,377)	(3,815)	(26,767)
Accumulated amortization	160	755	_	_	_	290	1,205
on disposals	160	755	_	_		290	1,205
(Impairment)/reversal of impairment, net	_	3	(697)	_	_	2	(692)
Discontinued operations /		3	(037)			_	(032)
transfer to assets							
classified as held for							
sale	(97)	(226)	_	_	(2)	(103)	(428)
Transfers to other non-	(0.)	(/			1-7	1/	(/
current assets	_	(13,433)	_	_	-	_	(13,433)
Transfers from/(to)		, ,					•
property, plant and							
equipment,net	127	488	-	_	(520)	(170)	(75)
Other transfers	232	411	-	_	-	(643)	_
Net book value at							
June 30, 2018							
(unaudited)	480,884	38,894	106,799	49,997	393,661	65,690	1,135,925
	500.074	400.000	400.040	E4 000	400 400	440.200	4 442 005
Historical cost	532,271	130,202	183,040	51,636	406,438	110,308	1,413,895
Accumulated amortization	(54 207)	(04.200)	(76 244)	(4 620)	(42 777)	(44 649)	(277 070)
and impairment Net book value at	(51,387)	(91,308)	(76,241)	(1,639)	(12,777)	(44,618)	(277,970)
June 30, 2018	490 994	20 004	106 700	49,997	393,661	65,690	1,135,925
(unaudited)	480,884	38,894	106,799	43,331	333,001	05,030	1,133,323

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (continued)

INVESTMENTS IN JOINT VENTURES AND ASSOCIATES 9.

Investments in joint ventures and associates comprised the following:

missaments in joint ventaics and associates comprised air tonowing.	s comprised are ronowing.					
			June 30, 2018 (unaudited)	2018 ited)	December 31, 2017 (audited) (restated)	1, 2017 stated)
on allina of the second	Main antivity	Place of	Carrying	Percentage	Carrying	Percentage
in millions of tenge	Main activity	Scallisho	amount	diusianwo	arnount	ownersnip
. loint ventures						
Topoizoborroil II D	acitational para acitarolasso aca base IO	Notother N	4 577 337	70 000	1 353 084	700000
i etigizci ievi oli LLP	Oil ailu gas exploration ailu production	Nazaklistali	100,110,1	20.00%	100,000,	20.00%
Mangistau Investments B.V.	Oil and gas exploration and production	Kazakhstan	183,431	20.00%	135,781	20.00%
Ural Group Limited BVI	Oil and gas exploration and production	Kazakhstan	69,798	20.00%	78,031	20.00%
Forum Muider B. V.	Production and sale of coal	Kazakhstan	36,957	20.00%	30,624	20.00%
KazRosGas LLP	Processing and sale of natural gas and refined gas	Kazakhstan	31,441	20.00%	33,761	20.00%
Beineu-Shymkent Gas Pipline LLP	Transportation of natural gas	Kazakhstan	30,937	20.00%	17,701	20.00%
Valsera Holdings B.V.	Oil and gas exploration and production	Kazakhstan	27,925	20.00%	36,737	20.00%
Kazakhoil-Aktobe LLP	Oil and gas exploration and production	Kazakhstan	26,947	20.00%	22,716	20.00%
Ekibastuzskaya GRES-2 JSC ("EGRES-2")	Electricity production	Kazakhstan	22,168	20.00%	22,265	20.00%
JV KazGerMunay LLP	Oil and gas exploration and production	Kazakhstan	19,325	20.00%	47,537	20.00%
Other			92,675		125,054	
Total joint ventures			2,118,941		1,903,291	
Accociates						
Kazzinc LLP	Mining and processing of metal ores.					
	production of refined metals	Kazakhstan	410,253	29.82%	443,336	29.82%
Caspian Pipeline Consortium	Transportation of crude oil	Kazakhstan/				
		Russia	225,799	20.75%	195,095	20.75%
PetroKazakhstan Inc. ("PKI")	Exploration, production and processing of oil and gas	Kazakhstan	126,679	33.00%	115,920	33.00%
Khan Tengri Holding B.V.	Telecommunications	Kazakhstan	70,534	21.00%	68,327	51.00%
JV KATCO LLP	Exploration, production and processing of uranium	Kazakhstan	42,183	49.00%	38,504	49.00%
JV INKAI LLP (Note 5)	Production, processing and export of uranium	Kazakhstan	1	•	40,388	40.00%
Other			51,392		51,906	
Total associates			926,840		953,476	
			3,045,781		2,856,767	

9. INVESTMENTS IN JOINT VENTURES AND ASSOCIATES (continued)

Movements in investments in joint ventures and associates are presented as follows:

In millions of tenge	
Balance as at January 1, 2018 (audited) (restated)	2,856,767
Effect of adoption of IFRS 9 as at January 1, 2018 (Note 2)	(3,615)
Share in profit of joint ventures and associates, net (Note 25)	357,776
Dividends received	(154,967)
Change in dividends receivable	(4,858)
Acquisitions	5,124
Disposals (Note 5)	(75,166)
Foreign currency translation	64,260
Other comprehensive income, other than foreign currency translation	677
Discount on loans given	1,928
Contributions to share capital without changing the share ownership	3,985
Transfer to the discontinued operations (Note 6)	(6,130)
Balance as at June 30, 2018 (unaudited)	3,045,781

10. AMOUNTS DUE FROM CREDIT INSTITUTIONS

Amounts due from credit institutions comprised the following:

December 31, 2017 (audited) (unaudited) Duna 30, 2018 (audited) Duna	Amounts due from credit institutions comprised the following.		
Numillions of tenge Numillions of tenge			December 31.
In millions of tenge (unaudited) (restated) Bank deposits 864,503 2,260,052 Loans to credit institutions 179,236 193,825 Less: impairment allowance (19,005) - Amounts due from credit institutions, net 1,024,734 2,453,877 Less: current portion (651,076) (1,951,384) Non-current portion 373,658 502,493 In millions of tenge December 31, June 30, 2017 (audited) 2018 (audited) In millions of tenge (unaudited) (restated) Other local credit institutions 562,245 (audited) 827,258 (audited) In millions of tenge 101,604 (audited) 101,604 (audited) In millions of tenge 1,024,734 (audited) 2,453,877 Ratings from AAA (Aaa) to AA-(Aa3) (audited) (unaudited) (restated) (unaudited) (restated) Ratings from AAA (Aaa) to AA-(Aa3) (audited)		June 30,	
Bank deposits 864,503 2,260,052 Loans to credit institutions 179,236 193,825 Less: impairment allowance (19,005) - Amounts due from credit institutions, net 1,024,734 2,453,877 Less: current portion (651,076) (1,951,384) Non-current portion 373,658 502,493 December 31, 2018 2018 (audited) In millions of tenge 1,024,734 2,258 10 largest local banks 562,245 827,258 International credit institutions 399,569 1,525,015 Other local credit institutions 399,569 1,525,015 Other local credit institutions 62,920 101,604 In millions of tenge December 31, 24,337 2017 2018 (audited) In millions of tenge (unaudited) (restated) 106,428 2018 2017 2018 2017 2018 2017 2018 2017 2018 2017 2018 2017 2018 2017 2018 2017 2018 2017		2018	(audited)
Bank deposits 864,503 2,260,052 Least impairment allowance 179,236 193,825 Less: impairment allowance (19,005) - Amounts due from credit institutions, net 1,024,734 2,453,877 Less: current portion (651,076) (1,951,384) Non-current portion 373,658 502,493 December 31, 2018 2017 2018 (audited) In millions of tenge 562,245 827,258 1,525,015 2015 <th>In millions of tenge</th> <th>(unaudited)</th> <th>(restated)</th>	In millions of tenge	(unaudited)	(restated)
Loans to credit institutions 179,236 193,825 Less: impairment allowance (19,005) - Amounts due from credit institutions, net 1,024,734 2,453,877 Less: current portion (651,076) (1,951,384) Non-current portion 373,658 502,493 Non-current portion 373,658 502,493 In millions of tenge December 31, 2017 (audited) (unaudited) 2017 (audited) 10 largest local banks 562,245 827,258 (audited) International credit institutions 399,569 1,525,015 (audited) Other local credit institutions 62,920 101,604 (audited) In millions of tenge December 31, 2017 (audited) 2017 (audited) In millions of tenge In millions of tenge 1,024,734 (audited) Ratings from AAA (Aaa) to AA-(Aa3) - 106,428 (audited) Ratings from BBB-(Baa3) to BB-(Ba3) 224,419 (audited) 296,456 (audited) Rating from BBB-(Baa3) to BB-(Ba3) 324,419 (audited) 296,456 (audited) Rating from BB-(Ba3) to BB-(Ba3) 31,356 (audited) 31,356 (audited)		* ***	
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Amounts due from credit institutions, net 1,024,734 2,453,877 Less: current portion (651,076) (1,951,384) Non-current portion 373,658 502,493 December 31, 2018 (audited) 2018 (audited) (restated) In millions of tenge 40,2245 827,258 (audited) 827,258 (audit		179,236	193,825
Amounts due from credit institutions, net 1,024,734 2,453,877 Less: current portion (651,076) (1,951,384) Non-current portion 373,658 502,493 December 31, 2018 2018 (audited) In millions of tenge unaudited) (restated) 10 largest local banks 562,245 827,258 International credit institutions 399,569 1,525,015 Other local credit institutions 62,920 101,604 Other local credit institutions 1,024,734 2,453,877 December 31, 2017 2018 (audited) In millions of tenge December 31, 2017 2018 (audited) Ratings from AAA (Aaa) to AA-(Aa3) — 106,428 Rating from BBB-(Baa3) to BB-(Ba3) 401,343 1,337,930 Rating from BBB-(Baa3) to BB-(Ba3) 224,419 296,456 Rating from BB-(B1) to B-(B3) 367,616 681,226 No rating 31,356 31,837	Less: impairment allowance	(19,005)	_
Non-current portion 373,658 502,493 Non-current portion December 31, 2017 2018 (audited) In millions of tenge (unaudited) (restated) 10 largest local banks (unaudited) 562,245 827,258 827,2		1,024,734	2,453,877
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Rating from BBB-(Baa3) to BB-(Ba3) 224,419 296,456 Rating from B+(B1) to B-(B3) 367,616 681,226 No rating 31,356 31,837		401.343	
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No rating 31,356 31,837			
110.13			
	INO Talling	1,024,734	2,453,877

10. AMOUNTS DUE FROM CREDIT INSTITUTIONS (continued)

As at June 30, 2018 amounts in credit institutions with no rating are represented by loans issued to Zhilstroysberbank Kazakhstan JSC (as at December 31, 2017 – BTA Bank JSC and Zhilstroysberbank Kazakhstan JSC).

		December 31,
	June 30,	2017
	2018	(audited)
In millions of tenge	(unaudited)	(restated)
Amounts due from credit institutions, denominated in US dollars	535,787	1,771,886
Amounts due from credit institutions, denominated in tenge	486,316	679,132
Amounts due from credit institutions, denominated in other currencies	2,631	2,859
	1,024,734	2,453,877

As at June 30, 2018 the weighted average interest rate on amounts due from credit institutions was 5.12% (as at December 31, 2017: 3.54%).

11. OTHER NON-CURRENT ASSETS

Other non-current assets comprised the following:

In millions of tongs	June 30, 2018 (unaudited)	December 31, 2017 (audited) (restated)
In millions of tenge	(unaddited)	(restated)
Advances paid for non-current assets	517,004	387,988
Long-term VAT receivable	184,765	167,927
Restricted cash	94,487	88,139
Long-term receivables	32,232	49,472
Long-term inventories	12,465	14,200
Prepaid expenses	11,861	10,095
Other	41,308	32,208
Less: impairment allowance	(56,666)	(58,701)
	837,456	691,328

12. TRADE ACCOUNTS RECEIVABLE AND OTHER CURRENT ASSETS

Trade accounts receivable comprised the following:

	943,776	641,453
Less: allowance for doubtful debts	(81,722)	(72,649)
Trade accounts receivable	1,025,498	714,102
In millions of tenge	(unaudited)	(restated)
	2018	(audited)
	June 30,	December 31, 2017

12. TRADE ACCOUNTS RECEIVABLE AND OTHER CURRENT ASSETS (continued)

Other current assets comprised the following:

		December 31,
	June 30,	2017
	2018	(audited)
In millions of tenge	(unaudited)	(restated)
Other accounts receivable	162,298	133,393
Advances paid and deferred expenses	133,997	153,030
Restricted cash	71,269	66,675
Other prepaid taxes	50,262	52,682
Dividends receivable	43,225	44,384
Non-financial assets for distribution to the Shareholder	13,603	12,916
Amounts due from employees	5,219	4,725
Other	48,656	37,986
Less: impairment allowance	(133,280)	(124,038)
•	395,249	381,753

As at June 30, 2018 the Group's receivables of 148,753 million tenge were pledged under certain Group borrowings (December 31, 2017: 111 million tenge).

13. CASH AND CASH EQUIVALENTS

Cash and cash equivalents comprised the following:

		December 31,
	June 30,	2017
	2018	(audited)
In millions of tenge	(unaudited)	(restated)
Bank deposits - US dollars	693,349	852,208
Bank deposits – tenge	354,876	345,235
Bank deposits – other currency	1,216	3,421
Current accounts with banks - US dollars	663,024	641,243
Current accounts with banks - tenge	358,961	367,343
Current accounts with banks - other currency	23,217	21,985
Cash in transit	580,635	18,049
Cash on hand	9,236	7,934
Reverse repurchase agreements with other banks with contractual maturity		
of three months or less	2,509	6,520
Less: impairment allowance	(1,936)	
	2,685,087	2,263,938

As at June 30, 2018 cash in transit is mainly presented by cash equivalents in the amount of 570,627 million tenge, which was transferred to the account of the paying agent of Citibank N.A. by the June 29, 2018 for the full redemption of debt on bonds that issued in 2008 on the London Stock Exchange (LSE) in the total amount of 1,673 billion US dollars. In accordance to the repayment schedule, the paying agent paid these funds to the bondholder on July 2, 2018.

Short-term bank deposits are placed for varying periods of between 1 (one) day and 3 (three) months, depending on immediate cash needs of the Group. As at June 30, 2018 the weighted average interest rates for short-term bank deposits and current accounts were 4.59% and 0.74%, respectively (December 31, 2017: 3.2% and 0.8%, respectively).

14. EQUITY

14.1 Other contributions of the Shareholder

Additional paid-in capital

During the six months ended June 30, 2018 the Group increased additional paid in capital by 3,979 million tenge, which represents the fair value of gas pipelines contributed by the Government on trust management. The trust management is a short-term mechanism until the legal title for the pipelines transfers to the Group.

14.2 Dividends

Dividends attributable to non-controlling interest

During the six months ended June 30, 2018 the Group subsidiaries declared dividends of 19,092 million tenge to the holders of non-controlling interest in KMG EP JSC, Kaztransoil JSC, KEGOC JSC, Air Astana JSC and Kazakhtelecom JSC and others.

During the six months ended June 30, 2018 NC KMG declared dividends of 3,595 million tenge to the National Bank of the Republic of Kazakhstan as the holder of a non-controlling interest.

14.3 Other distributions to the Shareholder

Social projects financing

During the six months ended June 30, 2018 in accordance with the order of the Shareholder, the Fund recognized obligations to finance various social projects for the total amount of 20,871 million tenge.

Other distributions

During the six months ended June 30, 2017 the Group incurred costs of running of PSA LLP, which acts as the Government Body for the Production Sharing Agreements in oil and gas area, of 1,605 million tenge as Other distributions to the Shareholder.

14.4 Acquisition of non-controlling interest in subsidiaries

NC KMG

In February 2017 the Fund acquired an interest of 0.337% in NC KMG through property contribution of 207,196 million tenge. As a result of the transaction the non-controlling interest in NC KMG decreased by 17,772 million tenge.

United Chemical Company LLP (UCC)

In June 2018 the Group acquired an interest of 48% in KPI (subsidiary of UCC) through cash consideration of 56,700 million tenge. As a result of the transaction the non-controlling interest in KPI decreased by 55,208 million tenge.

14.5 Currency translation reserve

The currency translation reserve is used to record exchange differences arising from the translation of financial statements of the subsidiaries, whose functional currency is not tenge and whose financial statements are included in the consolidated financial statements.

Certain borrowings of the Group denominated in US dollars were designated as hedge instrument for the net investment in subsidiaries which conduct foreign operations. During the six months ended June 30, 2018 unrealized foreign currency loss of 153,725 million tenge resulting from translation of these borrowings were offset against currency translation reserve recognized in other comprehensive income.

14. EQUITY (continued)

14.6 Share buyback by subsidiary

On December 8, 2017 KMG EP announced the launch of a conditional tender offer ("Tender Offer") to repurchase all of its outstanding GDRs at a price of 14.00 US dollars per GDR. On January 23, 2018 KMG EP also announced the launch of an offer to repurchase all of its common shares ("Share Offer") placed on KASE at a price of 84.00 US dollars per a common share. On February 19, 2018, the first settlement date of the Tender Offer and the Share Offer ("First settlement date"), KMG EP acquired 134,070,054 GDRs and 320,688 common shares. On April 5, 2018 KMG EP made the final settlement under the Tender Offer and the Share Offer for the repurchase of 1,384,856 GDRs and 15,896 ordinary shares.

14.7 Book value per share

Amounts due for settlement after 12 months

In accordance with the decision of the Exchange Board of Kazakhstan Stock Exchange JSC ("KASE") dated October 4, 2010 financial statements shall disclose book value per share (common and preferred) as of the reporting date, calculated in accordance with the KASE rules.

In millions of tenge	June 30, 2018 (unaudited)	December 31, 2017 (audited) (restated)
Total assets	24,393,489	24,327,108
Less: intangible assets	(1,135,925)	(993,585)
Less: total liabilities	(12,666,690)	(12,502,738)
Net assets for common shares	10,590,874	10,830,785
	0.404.000.040	0.404.000.040
Number of common shares	3,481,938,318 3,042	3,481,938,318
Book value per common share, tenge	3,042	3,111
Earnings per share		
24 milgs per share		For the
	For the	six months
	six months	ended June 30,
	ended June 30,	2017
	2018	(unaudited)
In tenge	(unaudited)	(restated)
Weighted average number of common shares for basic and diluted earnings		
per share	3,481,938,318	3,481,858,507
Basic and diluted share in net profit for the period per share	169.34	82.59
Basic and diluted share in net profit from continuing operations per share	170.36	84.33
15. BORROWINGS		
Borrowings, including interest payable, comprised the following:		
		December 31,
	June 30,	2017
	2018	(audited)
In millions of tenge	(unaudited)	(restated)
Fixed interest rate homewines	4 044 940	4 000 076
Fixed interest rate borrowings	4,911,849 1,901,710	4,909,976 2,144,291
Floating interest rate borrowings	6,813,559	7,054,267
	0,013,333	7,004,207
Less: amounts due for settlement within 12 months	(1,183,224)	(1,636,757)
Start to the Start West Street And Start S	The Thirteen of Conserved 1	

5,417,510

15. BORROWINGS (continued)

		December 31,
	June 30,	2017
	2018	(audited)
In millions of tenge	(unaudited)	(restated)
US dollar-denominated borrowings	5,561,553	5,634,180
Tenge-denominated borrowings	962,938	1,112,828
Other currency-denominated borrowings	289,068	307,259
	6,813,559	7,054,267

Under the terms of loan agreements, respective subsidiaries of the Group are obliged to comply with certain covenants. The Group reviews compliance with all the Group loan covenants at each reporting date. As at June 30, 2018 the total amount of borrowings with some covenant conditions not being met and for which waiver letter for non-compliance covenants in the reporting period has been received is 80,783 million tenge.

During the six months ended June 30, 2018 carrying amount of borrowings increased by 162,731 million tenge as a result of changes in exchange rates.

Bonds issuance and repayment

During the six months ended June 30, 2018 the Fund performed early redemption of bonds, placed on the Kazakhstan Stock Exchange, in the amount of 81,000 million tenge.

During the six months ended June 30, 2018 the Group placed Eurobonds due in 2025, 2030 and 2047 in the amount of 3,250 million US dollars (equivalent to 1,061,190 million tenge). The Group also made an early redemption of Eurobonds due in 2020, 2021 and 2043 in the amount of 3,463 million US dollars (equivalent to 1,143,982 million tenge).

Other borrowings

During the six months ended June 30, 2018 the Fund made an early partial repayment of loan from the bank Tokyo-Mitsubishi UFJ LTD in the amount of 900 million US dollars (equivalent to 307,179 million tenge).

During the six months ended June 30, 2018 the Group received a loan from the syndicate of banks (Citibank NA, Mizuho Bank Ltd., MUFG Bank Ltd., Societe Generale и ING Bank) in the amount of 200 million US dollars (equivalent to 65,832 million tenge as of the date of receipt) to finance construction of three compressor stations at main gas pipeline "Beineu – Bozoy – Shymkent".

The carrying amount of borrowings by the Group subsidiaries is presented below:

		December 31,
	June 30,	2017
	2018	(audited)
In millions of tenge	(unaudited)	(restated)
NC KMG and its subsidiaries	4,527,687	4,301,253
NC KTZh and its subsidiaries	1,166,186	1,158,981
The Fund	412,445	808,453
Samruk-Energy and its subsidiaries	261,416	298,527
KEGOC and its subsidiaries	158,330	161,789
NAC KAP and its subsidiaries	94,943	121,284
Other subsidiaries of the Fund	192,552	203,980
Total borrowings	6,813,559	7,054,267

16. PREPAYMENT ON OIL SUPPLY AGREEMENTS

NC KMG

In 2016 the NC KMG Group entered into long-term crude oil and liquefied petroleum gas ("LPG") supply agreement, which involved a prepayment. The total minimum delivery volume approximates 38 million tons of crude oil and 1 million tons of LPG in the period from the date of the contract to March 2021.

During six months ended June 30, 2018 in accordance with an amendment signed in December 2017, the NC KMG Group received an additional prepayment in the amount of 499 million US dollars (equivalent of 163,073 million tenge at the date of transaction) net of transaction costs.

The agreement stipulates pricing calculation with reference to market quotes and prepayments are settled through physical deliveries of crude oil and LPG.

The Group considers this agreement to be a regular way agreement to deliver non-financial items in accordance with the Group's expected sale requirements.

For the six months ended June 30, 2018 the NC KMG Group has partially settled the prepayments by oil supply in the total amount of 500 million US dollars.

Interest at rate of LIBOR plus 1.85% is annually accrued on outstanding balance of prepayment.

KMG Kashagan B.V.

In 2017, the KMG Kashagan B.V. long-term agreement for the supply of crude oil was amended, which involved a prepayment. The total minimum delivery volume approximates 11.5 million tons of crude oil in the period from the date of the contract to September 2022. During 2017 the KMG Kashagan B.V. received additional prepayment in the amount of 597 million US dollars (equivalent of 197,224 million tenge at the date of received) less transaction costs, which will be repaid by supply of crude oil produced at Kashagan field starting from January 2019.

The Agreement stipulates price determination on the basis of current market quotations and prepayment is reimbursed by means of physical supply of crude oil.

The Group considers this agreement to be a regular way agreement to deliver non-financial items in accordance with the Group's expected sale requirements.

In accordance with the terms of agreement, the KMG Kashagan B.V. must ensure that supplied volume of crude oil must be unencumbered.

17. OTHER CURRENT LIABILITIES

Other current liabilities comprised the following:

		December 31,	
	June 30,	2017	
	2018	(audited)	
In millions of tenge	(unaudited)	(restated)	
Payables for acquisition of additional interest in the North-Caspian project	286,390	272,148	
Advances received and deferred income	192,910	232,116	
Other taxes payable	140,459	125,012	
Due to employees	98,412	111,930	
Amounts due to customers	26,612	24,777	
Government grant liability	13,262	14,721	
Obligations under quarantee agreements	8,061	10,378	
Dividends payable	6,088	4,077	
Short-term obligations under contracts with buyers	4,747	_	
Obligations to the Shareholder on the financing of social projects	4,170	4,013	
Other financial liabilities	11,540	21,417	
Other non-financial liabilities	60,064	45,374	
	852,715	865,963	

18. REVENUE

Revenue comprised the following:

	For the three months ended June 30		For the six months ended June 30	
		2017		2017
	2018	(unaudited)	2018	(unaudited)
In millions of tenge	(unaudited)	(restated)	(unaudited)	(restated)
Sales of crude oil	1,050,303	534,984	1,813,876	1,079,840
Sales of oil refined products	709,707	378,027	1,246,201	723,313
Railway cargo transportation	213,515	182,133	408,206	350,185
Sales of gas products	189,566	52,618	352,150	154,382
Oil and gas transportation fee	77,129	74,657	160,559	157,470
Sales of uranium products	76,480	77,638	127,647	132,452
Air transportation	70,360	58,371	127,196	109,661
Sales of refined gold	65,564	54,923	113,164	94,097
Electricity complex	60,362	55,085	137,434	128,392
Telecommunication services	51,338	50,071	102,126	99,222
Oil processing fees	44,278	36,851	86,462	67,886
Electricity transmission services	35,457	30,903	72,690	60,928
Railway passenger transportation	20,385	20,187	38,399	38,211
Interest revenue	10,981	118,826	22,039	132,066
Postal services	9,594	9,426	19,755	18,490
Other revenue	91,431	84,756	168,284	168,855
Less: quality bank for crude oil	(4,629)	(6,625)	(7,555)	(13,021)
Less: indirect taxes and commercial discounts	(132,537)	(87,070)	(230,768)	(163,764)
	2,639,284	1,725,761	4,757,865	3,338,665

19. COST OF SALES

Cost of sales comprised the following:

For the three months ended June 30		For the six months ended June 30	
	2017		2017
2018	(unaudited)	2018	(unaudited)
(unaudited)	(restated)	(unaudited)	(restated)
1,385,412	649,436	2,337,212	1,343,310
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
190,042	182,729	385,649	365,774
161,589	118,848	318,853	249,607
71,217	65.491	161,560	136,740
42,567	23.099	77,232	49,118
respondence of		88,914	75,677
			62,990
Salara Salar			29,835
	7 Carrier 1 (1) Carrier 1		28,358
			129,465
			9,743
	was and the second		126,886
			2,607,503
	2018 (unaudited) 1,385,412 190,042	June 30 2018 (unaudited) (unaudited) (unaudited) (unaudited) (restated) 1,385,412 649,436 190,042 182,729 161,589 118,848 71,217 65,491 42,567 23,099 40,491 34,470 37,335 37,239 18,511 14,641 18,267 14,757 15,700 97,473 6,491 6,223 59,865 73,276	June 30 June 2017 2018 (unaudited) (unaudited) 2018 (unaudited) 2018 (unaudited) 1,385,412 649,436 2,337,212 190,042 182,729 385,649 161,589 118,848 318,853 71,217 65,491 161,560 42,567 23,099 77,232 40,491 34,470 88,914 37,335 37,239 74,602 18,511 14,641 34,329 18,267 14,757 36,624 15,700 97,473 44,688 6,491 6,223 14,899 59,865 73,276 111,385

20. GENERAL AND ADMINISTRATIVE EXPENSES

General and administrative expenses comprised the following:

	For the three n		For the six me	
In millions of tenge	2018 (unaudited)	2017 (unaudited) (restated)	2018 (unaudited)	2017 (unaudited) (restated)
Description of the second				
Personnel costs, including social tax and contributions	41,886	42,826	85,160	83,234
Taxes other than social taxes and withdrawals	9,460	8,870	18,143	16,285
Consulting services	7,880	6,632	14,845	11,920
Depreciation and amortization	7,842	9,966	16,000	18,172
Allowance for doubtful debts	3,976	2,615	6,537	3,335
Rent	2,777	2,520	5,203	4,777
Business trips	1,863	1,917	3,345	3,233
Sponsorship and charitable donations	1,491	274	1,589	15,395
Repair and maintenance	1,417	1,032	2,239	1,718
Transportation services	1,286	557	2,299	1,105
Other services by third parties	1,280	974	2,759	1,998
Professional education and advanced trainings	905	708	1,340	1,005
Utilities expenses and maintenance of buildings	777	699	1,800	1,812
Bank services	681	718	1,398	1,437
Fines and penalties	461	2,123	819	(1,613)
Other	33,764	17,514	46,372	26,597
	117,746	99,945	209,848	190,410

21. TRANSPORTATION AND SELLING EXPENSES

	For the three months ended June 30		For the six months ended June 30	
In millions of tenge	2018 (unaudited)	2017 (unaudited) (restated)	2018 (unaudited)	2017 (unaudited) (restated)
Transportation	81,594	33,311	165,464	89,220
Rent tax	38,287	13,019	67,348	31,657
Custom duties	29,107	26,633	58,620	51,761
Personnel costs, including social tax and				
contributions	4,759	4,764	9,130	9,042
Commission fees to agents and advertising	2,759	2,314	5,239	4,345
Depreciation and amortization	2,654	3,007	5,565	6,604
Other	9,686	8,152	18,625	15,044
	168,846	91,200	329,991	207,673

22. IMPAIRMENT LOSS

Impairment loss comprised the following for the period ended June 30:

	For the three months ended June 30		For the six months ended June 30	
	11-11-11-11	2017		2017
	2018	(unaudited)	2018	(unaudited)
In millions of tenge	(unaudited)	(restated)	(unaudited)	(restated)
Impairment of property, plant and equipment, intangible assets and exploration and				
evaluation assets	41,379	4.128	42,195	4,026
Impairment of assets held for sale	9,522	105	15,068	2,022
Impairment of other non-current assets	8,266	14,349	8,428	14,766
Impairment / (reversal of impairment) of	0,200	14,040	0,120	11,700
investments in joint ventures and associates	4,084	_	_	(14,654)
Impairment of amounts in credit institutions	2,425	7.148	2,168	7.148
Impairment of other financial assets	1,211	13,182	5,033	13,238
Impairment / (reversal of impairment) of VAT	1,211	10,102	0,000	10,200
receivable	729	(26,452)	1,312	(25,694)
(Reversal of impairment)/ impairment of loans	, 20	(20,402)	1,012	(20,001)
issued	(1,171)	13,156	(1,363)	13,165
Other	749	8,037	3,551	11,166
Outo	67,194	33,653	76,392	25,183

23. FINANCE COSTS

		For the three months ended June 30		For the six months ended June 30	
In millions of tenge	2018 (unaudited)	2017 (unaudited) (restated)	2018 (unaudited)	2017 (unaudited) (restated)	
Interest on loans and debt securities issued	113,445	82,470	202,577	158,029	
Interest for the early redemption of Eurobonds	89,612	_	89,612	=	
Interest under oil supply agreement Unwinding of discount on provisions and	8,928	6,635	16,838	12,983	
other payables Interest on payable for the acquisition of	4,517	4,178	8,424	8,547	
additional interest in North Caspian Project	3,441	5,830	6,775	11,593	
Interest on finance lease liabilities	1,583	1,084	3,040	2,188	
Other	29,558	15,955	48,744	31,046	
	251,084	116,152	376,010	224,386	

24. FINANCE INCOME

	For the three months ended June 30		For the six months ended June 30	
In millions of tenge		2017		2017
	2018 (unaudited)	(unaudited)	2018	(unaudited)
		(restated)	(unaudited)	(restated)
Write-off of loan	51,803	_	51,803	_
Interest income on amounts due from credit				
institutions and cash and cash equivalents	23,889	31,736	47,977	57,170
Income from loans and financial assets	11,143	10,359	22,298	20,361
Guarantee income	2,947	3,165	3,483	3,616
Unwinding of discount on long-term receivables	752	6,169	2,234	9,286
Other	3,285	890	8,090	5,243
	93,819	52,319	135,885	95,676

24. FINANCE INCOME (continued)

As of June 30, 2018, NC KMG wrote-off of the loan from ONGC Videsh, a partner in the Satpayev project, for the total amount of 51,214 million tenge, including an interest in the amount of 3,498 million tenge. The write-off of the loan is related to the planned withdrawal from the project and returning of the contract territory to the Government of Republic of Kazhakhstan.

25. SHARE IN PROFIT OF JOINT VENTURES AND ASSOCIATES, NET

Share in profit/(loss) of joint ventures and associates comprised the following:

	For the three months ended June 30		For the six months ended June 30	
	2018	2018 (unaudited)	2018	2017 (unaudited)
In millions of tenge	(unaudited)	(restated)	(unaudited)	(restated)
Tengizchevroil LLP	115,048	75,900	219,804	140,054
Mangistau Investments B.V.	26,175	12,786	47,517	21,604
Caspian Pipeline Consortium	12,935	13,250	24,487	24,096
Kazzinc LLP	9,072	12,625	25,627	29,800
KazRosGas LLP	5,582	7,212	(403)	1,093
JV Kazgermunai LLP	4,477	4,975	11,436	11,903
Petro Kazakhstan Inc. ("PKI")	4,423	1,520	8,008	3,346
JV KATCO LLP	4,295	3,039	3,679	4,769
Kazakhoil Aktobe LLP	2,632	(705)	4,232	(2,707)
Forum Muider B.V.	2,535	1,815	6,733	5,079
Beineu-Shymkent Pipeline LLP	(5,303)	(18,530)	11,564	(17,523)
Valsera Holdings B.V.	(7,617)	(1,068)	(6,302)	4,633
Other	3,981	1,666	1,394	12,963
	178,235	114,485	357,776	239,110

26. CONSOLIDATION

Subsidiaries included in the interim condensed consolidated financial statements are presented as follows:

		Ownership percentage		
		June 30,	December 31,	
		2018	2017	
		(unaudited)	(audited)	
1	National Company "KazMunayGas" JSC ("NC KMG") and subsidiaries	90.42%	90.09%	
2	KMG Kashagan B.V.	100.00%	100.00%	
3	National Company "Kazakhstan Temir Zholy" JSC ("NC KTZh") and			
	subsidiaries	100.00%	100.00%	
4	National Atomic Company "Kazatomprom" JSC ("NAC KAP") and			
	subsidiaries	100.00%	100.00%	
5	Samruk-Energy JSC ("Samruk-Energy") and subsidiaries	100.00%	100.00%	
6	Kazakhstan Electricity Grid Operating Company JSC ("KEGOC") and			
	subsidiaries	90% + 1	90% + 1	
7	Kazpost JSC and subsidiaries	100.00%	100.00%	
8	Kazakhtelecom JSC ("KTC") and subsidiaries	51.00%	51.00%	
9	Air Astana JSC ("Air Astana")	51.00%	51.00%	
10	National Company "Kazakhstan Engineering" JSC ("Kazakhstan			
	Engineering") and subsidiaries	100.00%	100.00%	
11	Real Estate Fund "Samruk-Kazyna" JSC and subsidiaries	100.00%	100.00%	
12	National Mining Company "Tau-Ken Samruk" and subsidiaries	100.00%	100.00%	
13	United Chemical Company LLP and subsidiaries ("UCC")	100.00%	100.00%	
14	Samruk-Kazyna Invest LLP	100.00%	100.00%	
15	Samruk-Kazyna Contract LLP	100.00%	100.00%	
16	KOREM JSC	100.00%	100.00%	
17	International Airport Atyrau JSC	100.00%	100.00%	
18	International Airport Aktobe JSC	100.00%	100.00%	
19	Airport Pavlodar JSC	100.00%	100.00%	
20	SK Business Service LLP	100.00%	100.00%	
21	Qazaq Air JSC	100.00%	100.00%	
22	Kazakhstan nuclear electric plants JSC	100.00%	-	
23	"Aviation Company "Air Kazakhstan" JSC	53.55%	53.55%	

27. RELATED PARTY DISCLOSURES

In accordance with IAS 24 *Related Party Disclosures*, parties are considered to be related if one party has the ability to control the other party or exercise significant influence over the other party in making financial or operational decisions. In considering each possible related party relationship, attention is directed to the substance of the relationship, not merely the legal form.

Related parties include key management personnel of the Group, enterprises in which a substantial interest in the voting power is owned, directly or indirectly, by the Group's key management personnel and other entities controlled by the Government. Related party transactions were made on terms agreed to between the parties that may not necessarily be at market rates, except for certain regulated services, which are provided based on the tariffs available to related and third parties.

27. RELATED PARTY DISCLOSURES (continued)

The following table provides the total amount of transactions, which have been entered into with related parties during the six months ended June 30, 2018 and 2017 and the related balances as at June 30, 2018, and December 31, 2017, respectively:

			Joint ventures	
			where the Group is	Other state- controlled
In millions of tenge		Associates	a venturer	entities
Due from related parties	June 30, 2018	46,278	70,722	14,058
	December 31, 2017	47,153	95,944	14,466
Due to related parties	June 30, 2018	48,874	154,380	12,539
	December 31, 2017	50,936	203,208	4,734
Sale of goods and services	June 30, 2018	37,007	152,431	72,928
Š	June 30, 2017	37,905	146,826	126,346
Purchase of goods and services	June 30, 2018	94,900	731,185	6,251
	June 30, 2017	90,808	493,424	6,286
Other income/(loss)	June 30, 2018	2,227	10,832	6,312
Other medite/(ioss)	June 30, 2017	(4,686)	10,254	16,512
Cash and cash equivalents, and amounts due	luma 20, 2049	987 171 19750		276,511
from credit institutions (assets)	June 30, 2018 December 31, 2017	_	_	334,546
Loans issued	luma 20, 2040	400.074	205 402	474 520
Loans issued	June 30, 2018 December 31, 2017	123,674 142,160	385,182 383,641	174,530 188,744
	December 31, 2017	142,100	303,041	100,744
Borrowings	June 30, 2018	_	5	1,417,064
	December 31, 2017	-	5	1,442,348
Other assets	June 30, 2018	57,392	84,893	26,249
	December 31, 2017	18,148	90,459	23,173
Other liabilities	June 30, 2018	14,245	43,840	55,675
	December 31, 2017	12,838	13,388	60,499
Interest received	June 30, 2018	5,898	15,440	785
	June 30, 2017	6,419	11,605	10,052
Interest accrued	June 30, 2018	_	196	44,422
	June 30, 2017	54	686	129,236
	· · · · · · · · · · · · · · · · · · ·			

As at June 30, 2018 some of the Group's borrowings in the amount of 62,410 million tenge were guaranteed by the Government of the Republic of Kazakhstan (as at December 31, 2017: 65,629 million tenge).

Total compensation to key management personnel included in personnel costs in the accompanying interim consolidated statement of comprehensive income was equal to 2,261 million tenge for the six months ended June 30, 2018 (for the six months ended June 30, 2017: 2,629 million tenge). Compensation to key management personnel consists primarily of contractual salary and performance bonus based on operating results.

28. FAIR VALUE OF FINANCIAL INSTRUMENTS

The Group uses the following hierarchy for determining and disclosing the fair value of financial instruments by valuation technique:

- Level 1: quoted (unadjusted) prices in active markets for identical assets or liabilities.
- Level 2: other techniques for which all inputs which have a significant effect on the recorded fair value are
 observable, either directly or indirectly.
- Level 3: techniques which use inputs which have a significant effect on the recorded fair value that are not based on observable market data.

The carrying (current) amount of the financial instruments of the Group as at June 30, 2018 and December 31, 2017 is a reasonable estimate of their fair value for the following financial instruments:

				June 30, 2018
In millions of tenge	Level 1	Level 2	Level 3	(unadited)
Financial instruments category				
Assets				
Financial assets at FVOCI	3,754	12,002	3,846	19,602
Financial assets at FVTPL	_	45,799	21,283	67,082
Derivative financial assets	7/ -	96	352	448
				STORY NO PROPERTY.
				December 31,
				2017
	v v v			(audited)
In millions of tenge	Level 1	Level 2	Level 3	(restated)
Financial instruments category				
Assets				
Available-for-sale financial assets	3,611	11,702	235	15,548
Financial assets at fair value	.,			Selley
through profit and loss	_	-	22,129	22,129
Derivative financial assets	_	-	374	374

As at June 30, 2018 and December 31, 2017 the carrying amount of the Group's financial instruments approximates their fair value except for the following financial instruments:

_			June 30, 2018 (unaudited) Fair value	by level of ass	essment
In millions of tenge	Carrying amount	Fair value	Quotations in an active market (Level 1)	From the observed market (Level 2)	Based on the significant amount of unobserved (Level 3)
Financial assets Amounts due from credit institutions	1,024,734	1,014,271	583,393	381,407	49,471
Financial liabilities	6 912 550	6 946 004	4 256 564	2 422 976	136.654
Borrowings Loans from the Government of	6,813,559	6,816,094	4,256,564	2,422,876	136,654
the Republic of Kazakhstan	793,342	641,674	-	641,674	-
Guarantee obligations	46,346	40,767	-	40,767	-

28. FAIR VALUE OF FINANCIAL INSTRUMENTS (continued)

December 31, 2017 (audited)

· ·			(restated)		
			Fair value	by level of asse	essment
In millions of tenae	Carrying amount	Fair value	Quotations in an active market (Level 1)	From the observed market (Level 2)	Based on the significant amount of unobserved (Level 3)
III IIIIIII on contonigo	arriodite	Value	(LCVCI I)	(Level L)	(Level o)
Financial assets Amounts due from credit					
institutions	2,453,877	2,441,455	1,853,717	517,078	70,660
Financial liabilities					
Borrowings	7,054,267	7,179,801	4,764,020	2,320,864	94,917
Loans from the Government of					
the Republic of Kazakhstan	782,048	596,584	_	596,584	-
Guarantee obligations	57,136	59,008	_	59,008	_

The fair value of the above financial instruments has been calculated by discounting the expected future cash flows at prevailing interest rates.

29. COMMITMENTS AND CONTINGENCIES

In addition to the contingent liabilities and commitments disclosed in the Group annual consolidated financial statements of the Group for the year ended December 31, 2017, the following changes have taken place during the six months ended June 30, 2018:

KMG Drilling & Services LLP (KMG D&S) litigations with Consortium of companies Ersai Caspian Contractor LLP and Caspian Offshore and Marine Construction LLP

KMG D&S (subsidiary of the Group) is involved in arbitration proceedings with a consortium of companies, Ersai Caspian Contractor LLP and Caspian Offshore and Marine Construction LLP (further – "Consortium") according to a purchase contract to the construction of juck-up drilling rig (JUDR). The case is being heard in the London Court of International Arbitration.

On April 11, 2018 the Consortium decreased the amount of claim down to 140,017 thousand US dollars (equivalent of 46,329 million tenge).

There is uncertainty about the result of the judicial proceedings. As at June 30, 2018 the Group did not recognize any provision for this claim.

2012-2015 Comprehensive tax audit of JSC "Ozenmunaigas" (Ozenmunaigas)

On June 5, 2018 Ozenmunaigas, a subsidiary of KMG EP, received the final tax assessment related to the 2012-2015 Comprehensive tax audit for the amount of 7,913 million tenge, including additional taxes of 4,137 million tenge, 1,684 million tenge of penalties and 2,092 million tenge of fines. Ozenmunaigas does not agree with the results of the tax audit and has sent an appeal to the Ministry of Finance of the Republic of Kazakhstan on July 5, 2018. Pending the results of the appeal management of Ozenmunaigas will consider further actions including but not limited to appealing to appropriate courts. The Group has accrued provision of 7,913 million tenge in these interim condensed consolidated financial statements.

"Sovereign Wealth Fund "Samruk-Kazyna" JSC

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (continued)

29. COMMITMENTS AND CONTINGENCIES (continued)

JSC "Embamunaigas" environmental audit (Embamunaigas)

On July 23, 2018 Embamunaigas, subsidiary of KMG EP, received a notification from the Department of Ecology of Atyrau region to pay a fine of 8,908 million tenge for violations of ecology law that were identified during an environmental audit conducted on April-June 2018. The fine was related to emissions of harmful substances above the established norms as a result of gas flaring during the period from November 1, 2017 to June 12, 2018. Embamunaigas has accepted that 3,974 million tenge of the claim is justified. The authorities also have the ability to assess additional amounts for ecological damage and Embamunaigas expects an additional amount of 1,325 million tenge to be assessed. The Group has accrued a provision of 5,299 million tenge in these interim condensed consolidated financial statements. The Group's management believes that the balance of the claim is without legal merits and will appeal through the appropriate bodies, therefore no additional amounts beyond 5,299 million tenge related to the environmental audit been accrued.

Cost recovery audits

As at June 30, 2018 the Group's share in the total disputed amounts of non-recoverable costs is 287,782 million tenge (as of December 31, 2017: 242,915 million tenge). The Group and its partners under the production sharing agreements are in negotiation with the Government with respect to the recoverability of these costs.

Kazakhstan local market obligation

During six months ended June 30, 2018, in accordance with its obligations, the Group, including joint ventures, delivered 3,034 thousand tons of crude oil (six months ended June 30, 2017: 1,508 thousand tons) to the Kazakhstan market.

Oil supply commitments

As of June 30, 2018 the Group had commitments under the oil supply agreements in the total amount of 23.8 million ton (as at December 31, 2017: 28.7 million ton).

Commitments under oilfield and mining field licenses and subsurface use contracts

As at June 30, 2018 the Group had following commitments on fulfillment of minimal work programs with respect to the requirements of their oilfield and mining licenses and related subsurface use contracts with the Government (in millions of tenge):

Year	Capital expenditures	Operational expenditures
2018	184,557	83,343
2019	139,395	81,085
2020	129,689	82,790
2021	112,161	81,217
2022-2048	1,857,639	420,041
Total	2,423,441	748,476

"Sovereign Wealth Fund "Samruk-Kazyna" JSC

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (continued)

29. COMMITMENTS AND CONTINGENCIES (continued)

Commitments to extend guarantees, letters of credit and other commitments related to settlement operations

The Group provides financial guarantees and letters of credit to guarantee the performance of customers to third parties. These agreements have fixed limits and generally extend for a period of up to 15 (fifteen) years.

Contracted amounts reflected in the table for commitments assume that amounts are fully advanced. The amounts reflected in the table for letters of credit represent the maximum accounting loss that would be recognized at the reporting date if counterparties failed completely to perform as contracted.

Commitments to extend guarantees were as follows:

	June 30,	December 31,
In millions of tenge	2018	2017
Guarantees	435,131	592,923

The Group uses the same credit control and management policies in undertaking off-balance sheet commitments as it does for on-balance operations.

The total outstanding contractual commitments to extend guarantee indicated above does not necessarily represent future cash requirements, as these commitments may expire or terminate without being funded. The Group could also request collateral for credit instruments.

Capital commitments

As at June 30, 2018 the Group, including its joint ventures and associates, had capital commitments of 3,217,543 million tenge related to acquisition and construction of property, plant and equipment (as at December 31, 2017: 3,314,833 million tenge).

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

30. SEGMENT REPORTING

The following table represents information about profit and loss, assets and liabilities of operating segments of the Group as at June 30, 2018 and for the six months then ended:

The following table represents information about profit and loss, assets	on about profit	and loss, asse		ies ot operating	g segments of	the Group as a	and liabilities of operating segments of the Group as at June 50, 2018 and for the six months then ended:	and for the s	ax months the	n ended:
In millions of tenge	Oil and gas	Mining	Trans- portation	Communi- cations	Energy	Industrial	Corporate center	Other	Elimi- nation	Total
Revenues from sales to external										
customers	3,518,879	286,642	615,201	122,692	188,288	2,360	15,209	8,594	1	4,757,865
Revenues from sales to other segments	40,686	35	6,938	3,144	30,994	1,516	255,888	3,247	(342,448)	1
Total revenue	3,559,565	286,677	622,139	125,836	219,282	3,876	271,097	11,841	(342,448)	4,757,865
Gross profit	831,851	54,140	114,423	37,805	87,384	252	223,104	6,684	(271,571)	1,084,072
General and administrative expenses	(106,430)	(15,462)	(53,029)	(12,970)	(14,152)	(2,282)	(7,618)	(1,481)	3,576	(209,848)
Transportation and selling expenses	(320,657)	(3,798)	(4,522)	(1,297)	(9,238)	(209)	1	ı	9,730	(329,991)
Finance income	110,928	4,123	3,638	3,158	3,733	484	102,767	1,196	(94,142)	135,885
Finance costs	(295, 121)	(5,444)	(55,023)	(2,677)	(19,460)	(788)	(18,819)	(716)	22,038	(376,010)
Share in profit of joint ventures and										
associates	322,675	30,672	(4,856)	2,301	6,994	(24)	ı	14	I	357,776
Foreign exchange gain/(loss), net	76,402	3,724	21,204	2,172	1,692	(3,007)	(44,631)	Ξ	1	57,555
Income tax expenses	(134,539)	(5,192)	(480)	(7,254)	(12,359)	(06)	(3,498)	(1,323)	1	(164,735)
Net profit/(loss) for the period from										
continuing operations	450,225	153,812	16,524	19,797	43,376	(8,237)	239,270	7,531	(329,209)	593,089
Net loss for the period from discontinued										
operations	1	I	ı	1	1	(3,542)	ı	t	1	(3,542)
Total net profit/(loss) for the period	450,225	153,812	16,524	19,797	43,376	(11,779)	239,270	7,531	(329,209)	589,547
cito ma change in the company of a control										
Other segment imormation										
Total assets of the segment	15,896,329	1,657,295	3,376,308	563,725	1,392,165	443,615	7,352,086	277,383	(6,565,417)	24,393,489
Total liabilities of the segment	8,104,909	408,305	2,125,298	163,254	656,572	223,389	1,525,430	185,580	(726,047)	12,666,690
Investments in joint ventures and				;	,	į				
associates	2,376,065	513,139	23,323	72,110	92,605	810	1	70	(32,341)	3,045,781

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

30. SEGMENT REPORTING (continued)

The following table represents information about profit and loss of operating segments of the Group for the six months ended June 30, 2017 and assets and liabilities as at December 31, 2017:

December 31, 2017.										
	io		Trans-	Communi-			Corporate		Elimi	
In millions of tenge	and gas	Mining	portation	cations	Energy	Industrial	center	Other	nation	Total
Revenues from sales to external										
customers	2,110,623	275,087	525,262	118.091	175.195	1,496	126.240	6.671	I	3 338 665
Revenues from sales to other segments	38,247	8,653	5,488	2,227	29,349	3,588	131,418	1,435	(220,405)	
Total revenue	2,148,870	283,740	530,750	120,318	204,544	5,084	257,658	8,106	(220,405)	3,338,665
Gross profit	502,679	35,770	84,537	38.174	78.784	2.801	124.435	5.420	(132 380)	740 220
General and administrative expenses	(80,141)	(14,230)	(45,658)	(11,962)	(14,565)	(2,656)	(22,373)	(1,339)	2.514	(190,410)
Transportation and selling expenses	(200,305)	(2,796)	(3,837)	(1,170)	(7,377)	(128)	` 1	1	7,940	(207,673)
Finance income	58,118	4,199	3,977	3,345	3,166	631	37,351	2,299	(17,410)	92,676
Finance costs	(150,027)	(4,768)	(53,804)	(2,917)	(14,352)	(2.577)	(14,881)	(802)	19.745	(224,386)
Share in profit of joint ventures and										(()
associates	189,203	55,107	588	(3,070)	(2,434)	(284)	1	1	1	239,110
Foreign exchange gain/(loss), net	18,817	(1,311)	25,804	(1,484)	4,943	(1,849)	(51,873)	(23)	(23)	(666'9)
Income tax expenses	(91,253)	(14,131)	(9,356)	(5,177)	(10.530)	(62)	(5.094)	(856)	` 1	(136,492)
Net profit/(loss) for the period from										(-) ()
continuing operations	265,631	58,256	(12,352)	17,328	34,676	(4.322)	55,643	2,795	(124.042)	293.613
Net loss for the period from discontinued										
operations	1	1	1	1	1	(6,035)	1	1	1	(6.035)
Total net profit/(loss) for the period	265,631	58,256	(12,352)	17,328	34,676	(10,357)	55,643	2,795	(124,042)	287,578
Other segment information										
Total assets of the segment	15,734,023	1,554,570	3,364,637	560,848	1,398,224	507,658	7.547.077	261,143	(6.601.072)	24.327.108
Total liabilities of the segment	7,655,340	324,298	2,082,746	160,549	687,577	227,373	1,940,502	172,659	(748,306)	12,502,738
Investments in joint ventures and							•	•		
associates	2,080,134	619,312	27,404	69,246	86,010	6,945	I	57	(32.341)	2.856.767
	The second secon					September of the Party and	CONTRACTOR OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED I			

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

30. SEGMENT REPORTING (continued)

The following tables represents information about profit and loss of operating segments of the Group for the three months ended June 30, 2018 and June 30, 2017:

	nord moon man	2000 2000 2000 2		NO OIL IO CHINI	up tot day	one common or		o alla sallo s	0, 2017.	
	Oil and		Trans-	Communi-			Corporate		Elimi-	
In millions of tenge	gas	Mining	portation	cations	Energy	Industrial	center	Other	nation	Total
Revenues from sales to external										
customers	1,987,127	167,227	322,922	61,420	87,004	1,261	7,936	4.387	1	2.639.284
Revenues from sales to other				•	•		•			
segments	16,692	(4,468)	3,895	2,069	14,294	(191)	250,051	2,170	(284,512)	1
Total revenue	2,003,819	162,759	326,817	63,489	101,298	1,070	257,987	6,557	(284,512)	2,639,284
Gross profit	456,140	35,139	73,915	16,665	37,822	(645)	240,127	3,515	(263,746)	598,932
General and administrative expenses	(64,089)	(8,341)	(26,478)	(6,001)	(7,742)	(1,124)	(5,354)	(740)	2,123	(117,746)
Transportation and selling expenses	(164,394)	(1,626)	(2,394)	(969)	(4,557)	(26)	1	Ì	4,818	(168,846)
Finance income	80,993	2,792	948	1,802	2,220	243	806'06	596	(86,683)	93.819
Finance costs	(206,697)	(2,394)	(29,903)	(1,486)	(9,495)	(490)	(11,166)	(360)	10.907	(251.084)
Share in profit of joint ventures and		•								(()
associates	167,584	11,950	(2,710)	1,463	(51)	(14)	1	13	ı	178.235
Foreign exchange gain/(loss), net	60,677	7,496	(31,844)	5,477	(2,898)	(7,212)	99,762	(1)	I	131,457
Income tax expenses	(92,389)	(5,153)	8,075	(4,593)	(4,561)	(37)	(1,433)	(862)	1	(100,953)
Net profit/(loss) for the period from										
continuing operations	197,928	32,713	(15,045)	10,526	11,719	(12,206)	403,284	5,115	(330,097)	303,937
Net loss for the period from										
discontinued operations	1	1	1	1	Ī	(2,920)	i	1	ı	(2.920)
Total net profit/(loss) for the period	197,928	32,713	(15,045)	10,526	11,719	(15,126)	403,284	5,115	(330,097)	301,017

"Sovereign Wealth Fund "Samruk-Kazyna" JSC

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

30. SEGMENT REPORTING (continued)

See SECTION WEIGHT (COMMINES)	(nanu									
	liO		Trans-	Communi-			Corporate		Elimi-	
In millions of tenge	and gas	Mining	portation	cations	Energy	Industrial	center	Other	nation	Total
Revenues from sales to external										
customers	1,032,105	156,680	277,445	59,789	79,629	842	115,852	3,419	ı	1,725,761
Revenues from sales to other segments	14,343	4,101	2,716	836	12,819	2,108	126,764	827	(164,514)	1
Total revenue	1,046,448	160,781	280,161	60,625	92,448	2,950	242,616	4,246	(164,514)	1,725,761
73	11	000	0							
Gross profit	259,730	27,068	53,349	18,005	32,668	1,650	143,260	2,995	(125,516)	413,209
General and administrative expenses	(47,869)	(7,951)	(24,594)	(6,628)	(7,545)	(1,330)	(4,598)	(684)	1,254	(99,945)
Transportation and selling expenses	(87,051)	(1,482)	(2,022)	(220)	(4,200)	(84)	1	1	4,209	(91,200)
Finance income	30,219	2,694	2,137	1,844	1,708	320	22,438	1,004	(10,045)	52,319
Finance costs	(78,623)	(1,829)	(26,644)	(1,537)	(7,244)	(1,265)	(6,075)	(401)	10,466	(116.152)
Share in profit of joint ventures and							`	,		
associates	96,573	25,273	995	(1,127)	(7,224)	(9)	1	-	ı	114,485
Foreign exchange gain/(loss), net	46,950	(122)	(21,977)	1,042	(9,077)	1,421	39,794	(13)	_	58,019
Income tax expenses	(57,782)	(12,070)	2,766	(2,749)	(3,415)	(32)	(1,849)	(423)	1	(75.554)
Net profit/(loss) for the period from								,		
continuing operations	179,152	34,509	18,069	8,595	9,888	629	101,222	638	(123.862)	228.870
Net loss for the period from discontinued										
operations	1	1	1	1	1	(2,776)	1	1	ı	(2,776)
Total net profit/(loss) for the period	179,152	34,509	18,069	8,595	9,888	(2,117)	101,222	638	(123,862)	226,094
									The second secon	

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

31. SUBSEQUENT EVENTS

On July 2, 2018 NC KMG made full redemption of bonds issued in 2008 on the LSE in the total amount of 1.673 billion US dollars (equivalent 570,627 million tenge) from the account of the paying agent of Citibank N.A.

On August 13, 2018 KMG EP announced a programme to repurchase up to 1,905,209 preferred shares from the KASE at a price of 12,800 tenge per preferred share. The repurchase programme will be held from August 13, 2018 till November 16, 2018.

On July 27, 2018 KMG Kashagan B.V. signed an additional agreement to increase the amount of the Prepayment under the crude oil supply contract for a total of 600 million US dollars (equivalent to 207,546 million tenge as at date of transaction). On August 6, 2018, KMG Kashagan B.V. received an amount of 593,986 thousand US dollars net of transaction costs (equivalent to 207,753 million tenge as at date of transaction).

On August 8, 2018, KMG Kashagan B.V. paid the amount of the third tranche under an agreement for the purchase of additional shares in the North Caspian purchase-sale agreement, the balance of the amount of 844,012 thousand US dollars (equivalent to 298,408 million tenge as at date of transaction).